



Universidad de Jaén



**CEACTEMA**

CENTRO DE ESTUDIOS AVANZADOS  
EN CIENCIAS DE LA TIERRA,  
ENERGÍA Y MEDIO AMBIENTE



P  A R L P V

# Photovoltaic Engineering Applications: Alternatives to standard designs

COST Action PEARL PV's Conference  
Enabling the PV Terawatt Transition

Emilio Muñoz Cerón  
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IDEA PV Research Team - University of Jaén

Session 1: PV in Grids

March 14<sup>th</sup>, 2022



Universidad de Jaén



# Content

Photovoltaic Engineering  
Applications:  
Alternatives to standard  
designs

**Context (UJA PV Team and PV news)**

**Infraestructure PV Integration**

**Self-Consumption PV Design Tool**



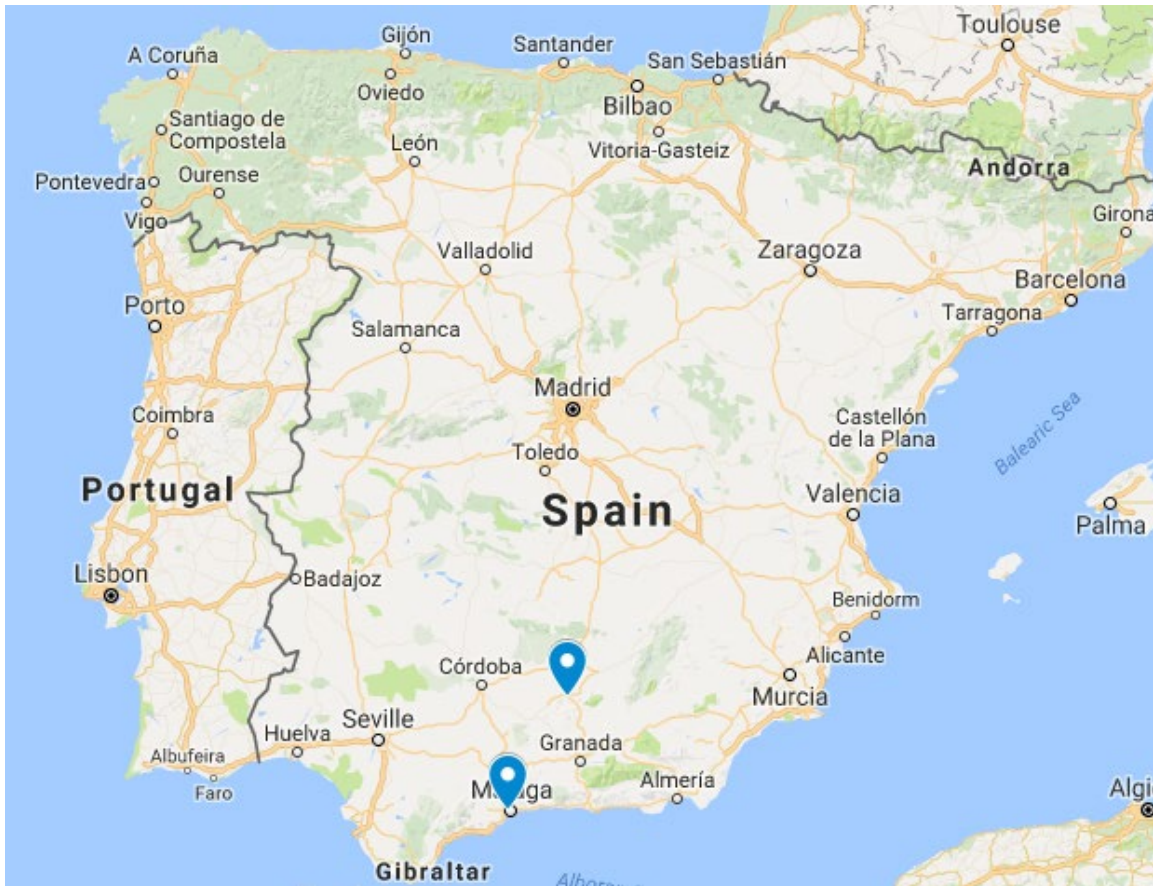
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ENERGÍA Y MEDIO AMBIENTE

**UJa.**  
Universidad de Jaén



**IDEA  
PV Research  
Team**



**development**  
projects  
design  
research  
management  
product

**Jaén (37°46'N; 3°47'W):**  
Annual mean daily irradiation:  
 $5.1 \text{ kWh} \cdot \text{m}^{-2} \cdot \text{day}^{-1}$   
Continental-Mediterranean  
climate



# PV Team Context

## Engineering and Technical Assessment



IDEA PV  
Research Team

Context

Infrastructure PV Integration

Self-Consumption PV Design





# PV Team Context

## Engineering and Technical Assessment

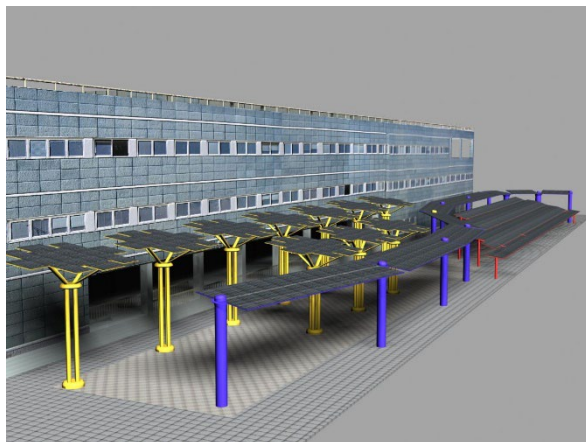


IDEA PV  
Research Team

Context

Infrastructure PV Integration

Self-Consumption PV Design



PV Integration



sd europe  
SOLAR DECATHLON

# PV Team Context

Context

Infraestructure PV Integration

Self-Consumption PV Design

## Engineering and Technical Assessment



IDEA PV  
Research Team



PV Integration





# PV Team Context

Context

Infrastructure PV Integration

Self-Consumption PV Design

## Engineering and Technical Assessment



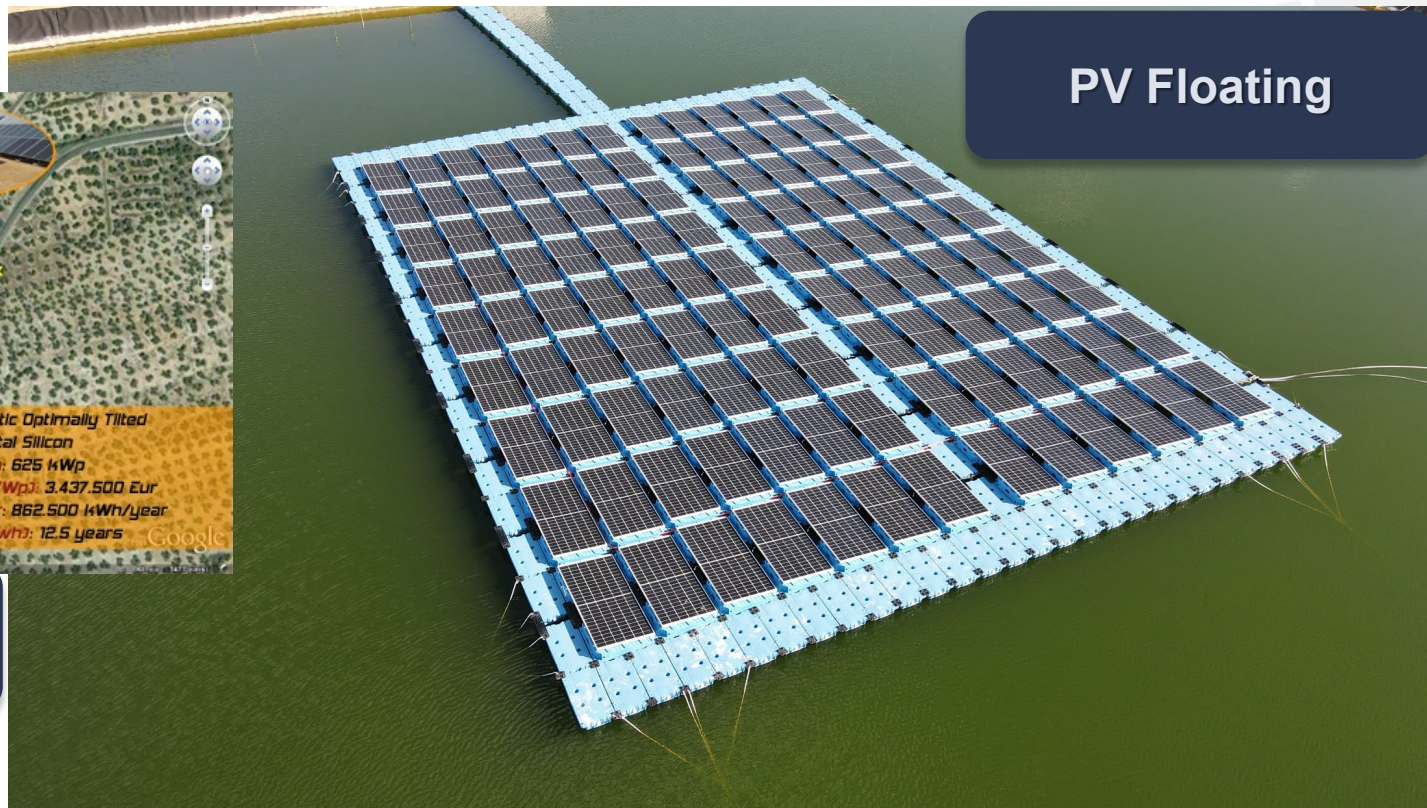
IDEA PV  
Research Team



PV Floating



PV  
at Marginal Lands



## Los agricultores recelan del auge de las renovables por el uso de la tierra

Redacción 10/05/21



El auge de las energías renovables ha despertado recelos entre los agricultores y ganaderos de algunas zonas de España, que ven peligrar el uso de las tierras que necesitan para producir alimentos ante el avance de grandes parques eólicos o proyectos de placas solares.

### El campo se rebela contra la 'invasión' de huertos solares

• Agricultores y ganaderos crean plataformas ante la proliferación de proyectos



**Challenge**

**Land-Positive  
PV Solutions**





Universidad de Jaén



# Content

Photovoltaic Engineering  
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**Infraestructure PV Integration**

**Self-Consumption PV Design Tool**

# Context

Context

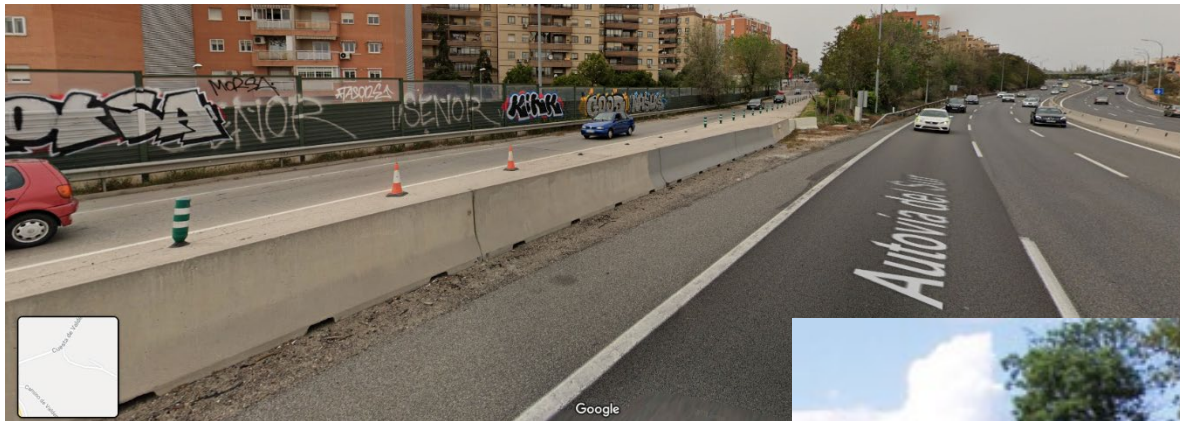
Infraestructure PV Integration

Self-Consumption PV Design



Noise Barriers

Land-Positive  
PV Solution?





## CEFRABID

Energía limpia procedente del desarrollo de infraestructuras de barreras acústicas viarias

Clean energy from road acoustic barriers infrastructure development

### Partners



Główny Instytut Górnictwa (Polonia)  
Coordinador del Consorcio



ML Systems  
(Polonia)



IBV – Fallast  
(Austria)



University of Cyprus  
(República de Chipre)



Universidad de Jaén

### Funding Call / Agency



Proyectos de I+D+i «Programación  
Conjunta Internacional» 2018  
(Proyecto: PCI2018-093082)

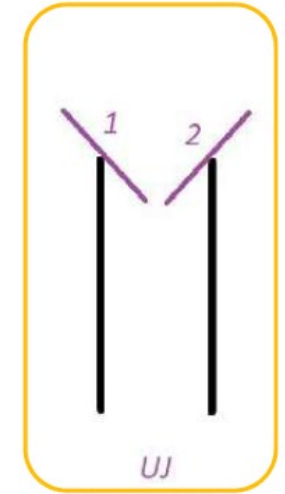
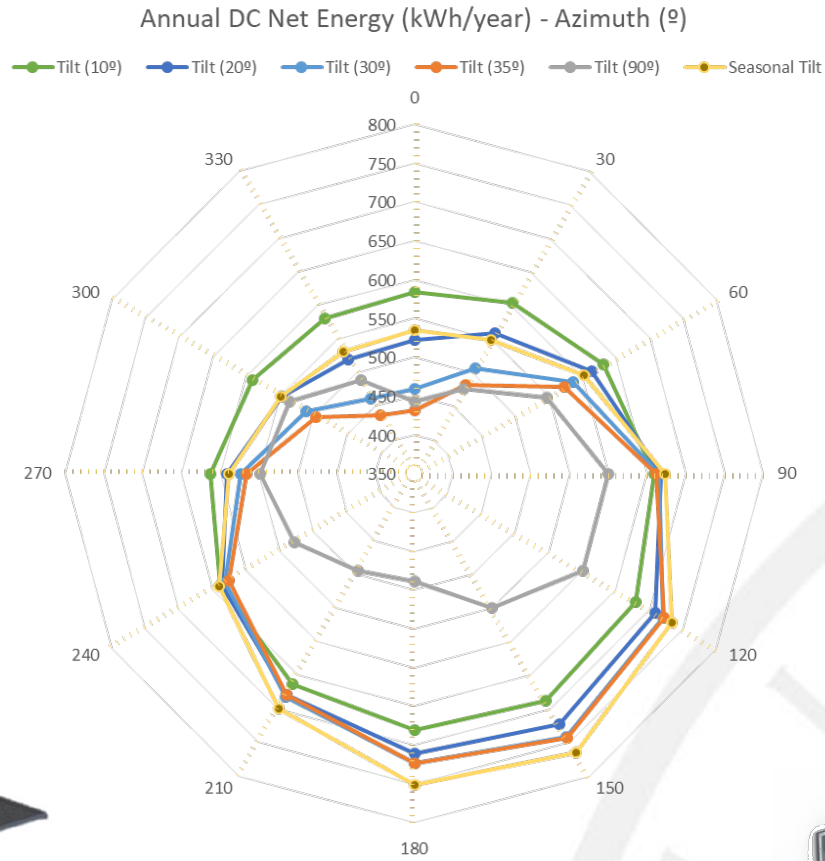
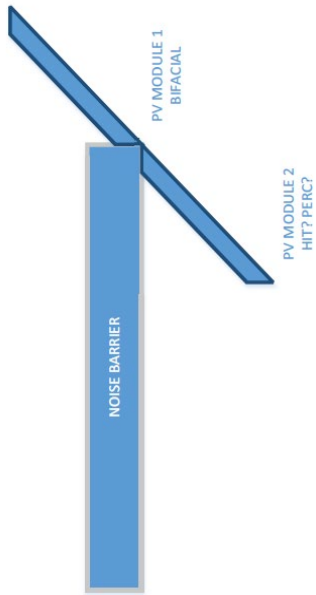


# Pre-Analysis

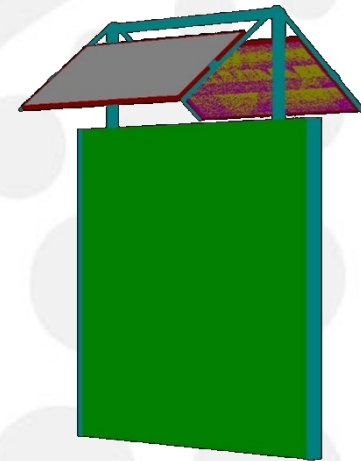
Context

Infrastructure PV Integration

Self-Consumption PV Design



Preliminary simulations





# Pre-Analysis

## Hybrid Solutions

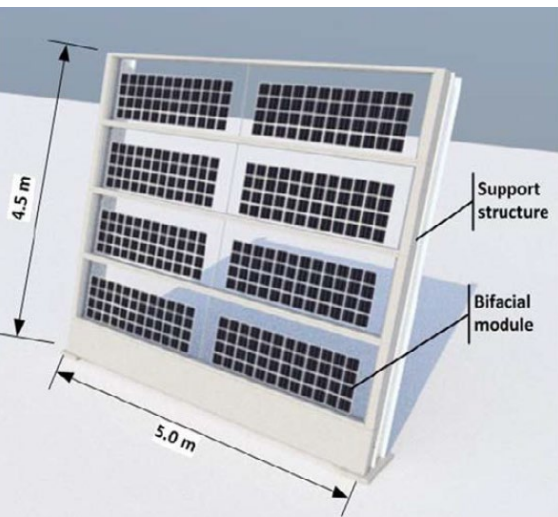
Context

Infrastructure PV Integration

Self-Consumption PV Design

There are already  
Hybrid Solutions

FIXED PV  
+  
NOISE BARRIER



## Hybrid Solutions: **ADVANTAGES**

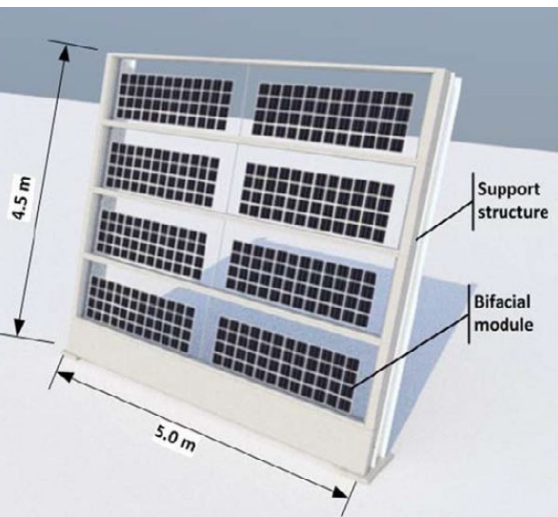


Acoustic Isolation +  
Electrical (Green) Production



Land-Positive  
PV Solution

Environmental Awareness





## Hybrid Solutions: **LIMITATIONS**

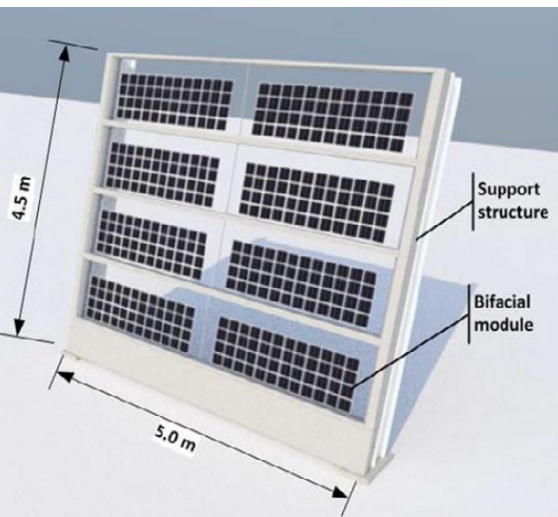


Lack of Standardization →  
Custom Designs  
(Noise Barriers and PV modules)



Limitation in System Orientation  
(Optimal in East-West Roads)

Limitation in Electricity Production



# Pre-Analysis

## Hybrid Solutions

Context

Infraestructure PV Integration

Self-Consumption PV Design



**Standardization  
(Noise Barriers and PV modules)**

**Minimise Azimuth Limitations**

**Maximise PV  
Electricity Production**





# Technical Proposal

Context

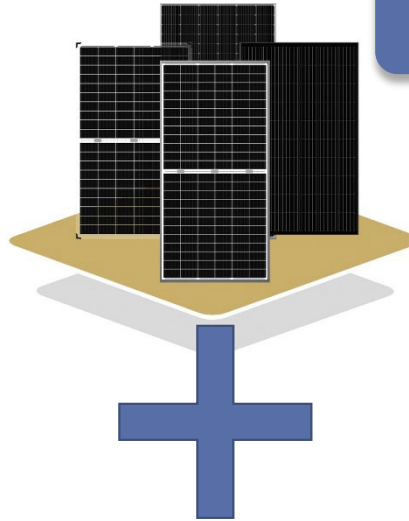
Infrastructure PV Integration

Self-Consumption PV Design

Noise Barrier  
(Standard)



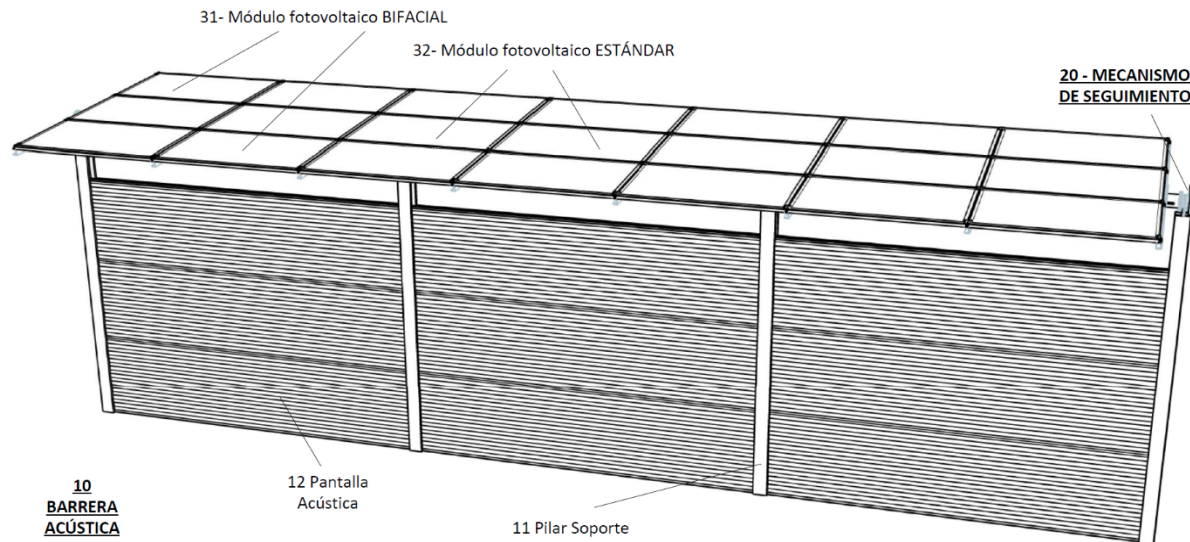
PV module  
(Standard)



1 axis Solar  
Tracker  
(Standard)



30 – SISTEMA FOTOVOLTAICO



# Technical Proposal

Context

Infrastructure PV Integration

Self-Consumption PV Design



Technical Proposal installed at the  
University of Jaén Campus  
12m x ~4m

(Operating)



# Technical Proposal

Context

Infrastructure PV Integration

Self-Consumption PV Design





# Technical Proposal

Context

Infrastructure PV Integration

Self-Consumption PV Design

Standard Monofacial  
PV Modules

Standard **BIFACIAL**  
PV Modules





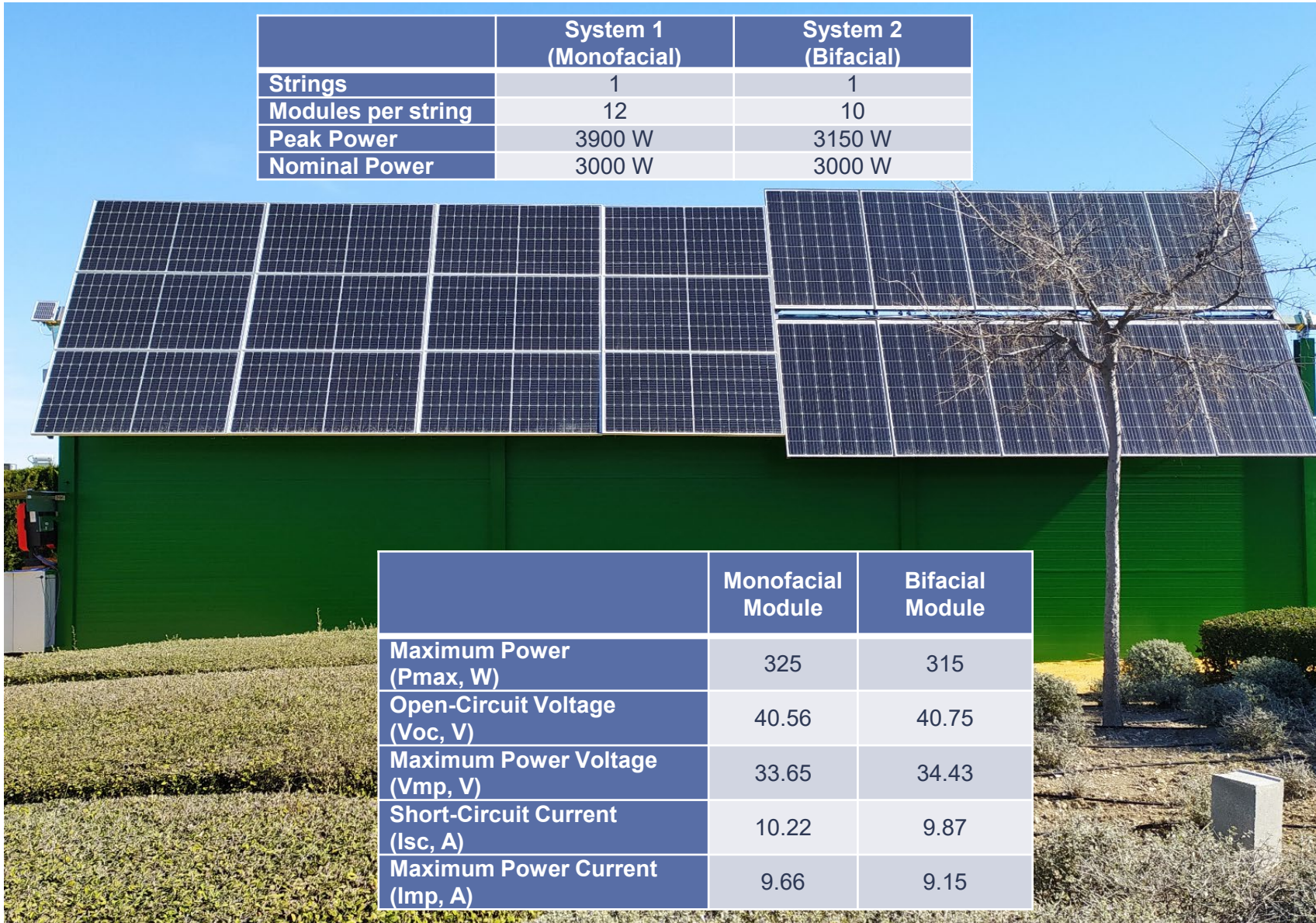
# Technical Proposal

Context

Infrastructure PV Integration

Self-Consumption PV Design

	System 1 (Monofacial)	System 2 (Bifacial)
Strings	1	1
Modules per string	12	10
Peak Power	3900 W	3150 W
Nominal Power	3000 W	3000 W



	Monofacial Module	Bifacial Module
Maximum Power (Pmax, W)	325	315
Open-Circuit Voltage (Voc, V)	40.56	40.75
Maximum Power Voltage (Vmp, V)	33.65	34.43
Short-Circuit Current (Isc, A)	10.22	9.87
Maximum Power Current (Imp, A)	9.66	9.15

# Technical Proposal

Context

Infrastructure PV Integration

Self-Consumption PV Design

## UJAEN Design Advantages

Acoustic Isolation +  
Electrical (Green)  
Production

Land-Positive  
PV Solution

Environmental Awareness



Custom Designs  
(Noise Barriers and PV modules)

Limitation in Azimuth Orientation  
(Optimal in East-West Roads)

Limitation in Electricity Production

Standard Design  
(PV Modules, Noise Barriers  
and Tracker)

NO Azimuth Limitation  
(No Road Limitation)

Maximization of Electricity  
Production  
(Compared to fixed systems)





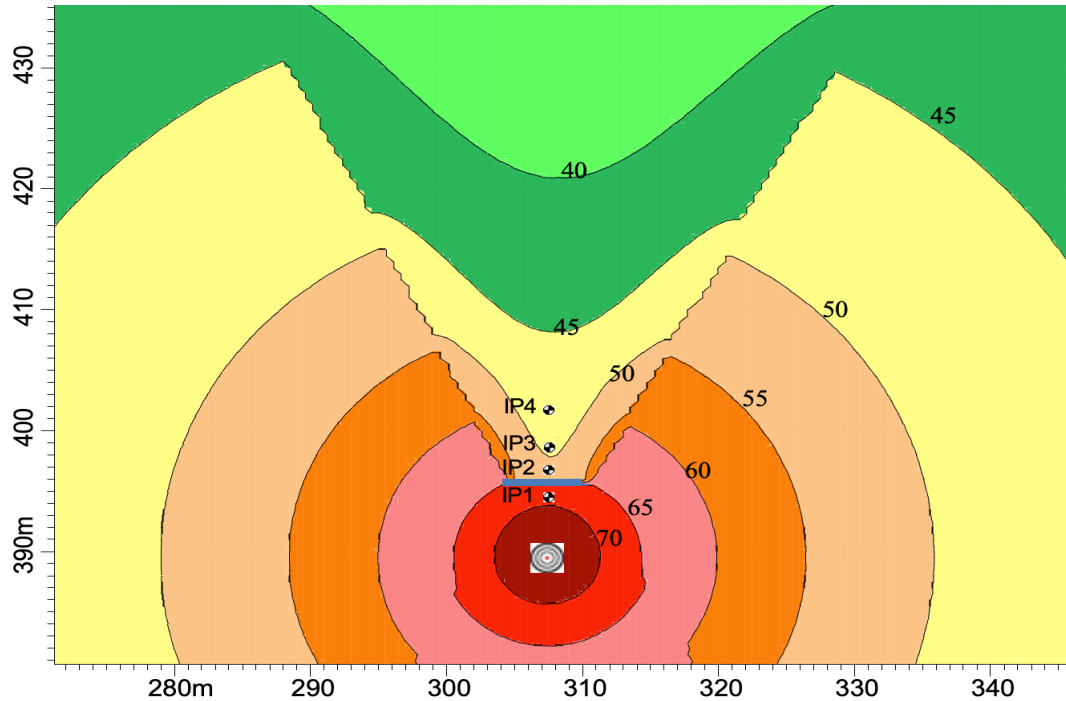
# Preliminary Results

## Noise Attenuation (Simulation)

Context

Infrastructure PV Integration

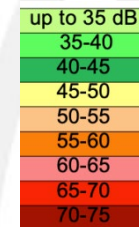
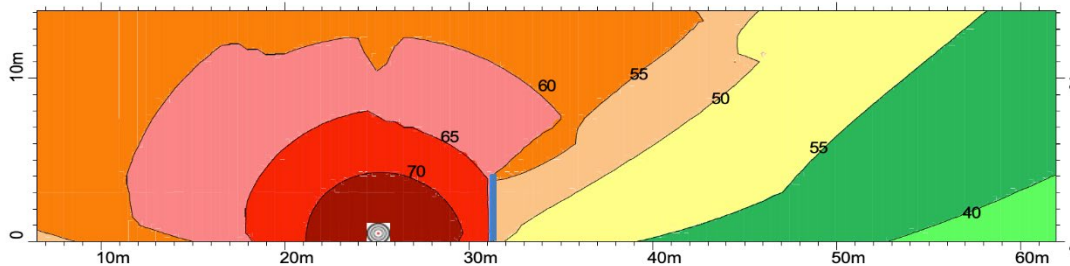
Self-Consumption PV Design



Noise map

Scenario

- Short element
- Point sound source



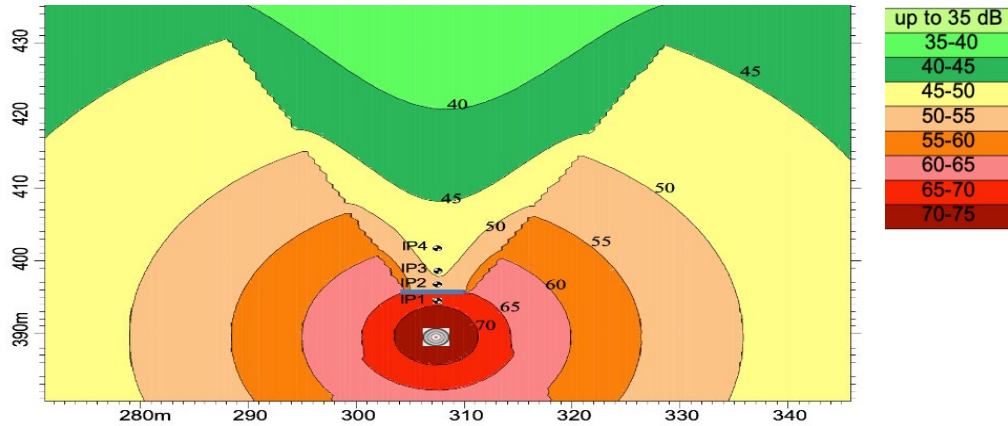
# Preliminary Results

## Noise Attenuation (Simulation + Measurement)

Context

Infrastructure PV Integration

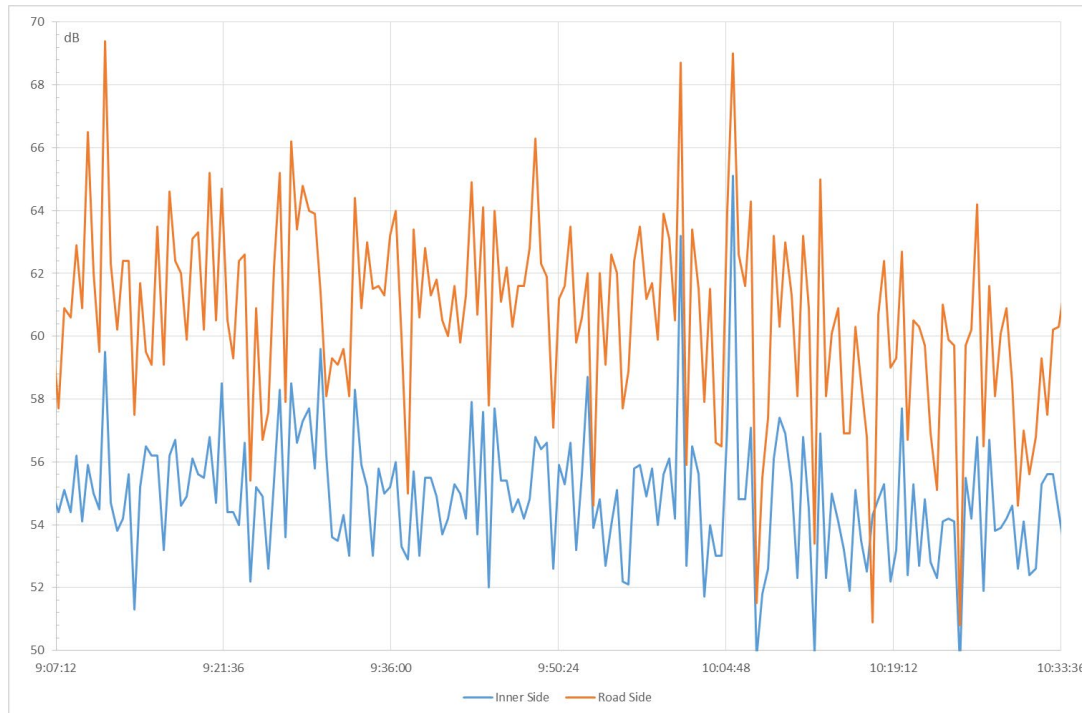
Self-Consumption PV Design



Noise map

Scenario

- Short element
- Point sound source





# Preliminary Results

## Noise Attenuation (Simulations)

Context

Infrastructure PV Integration

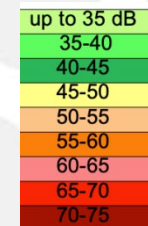
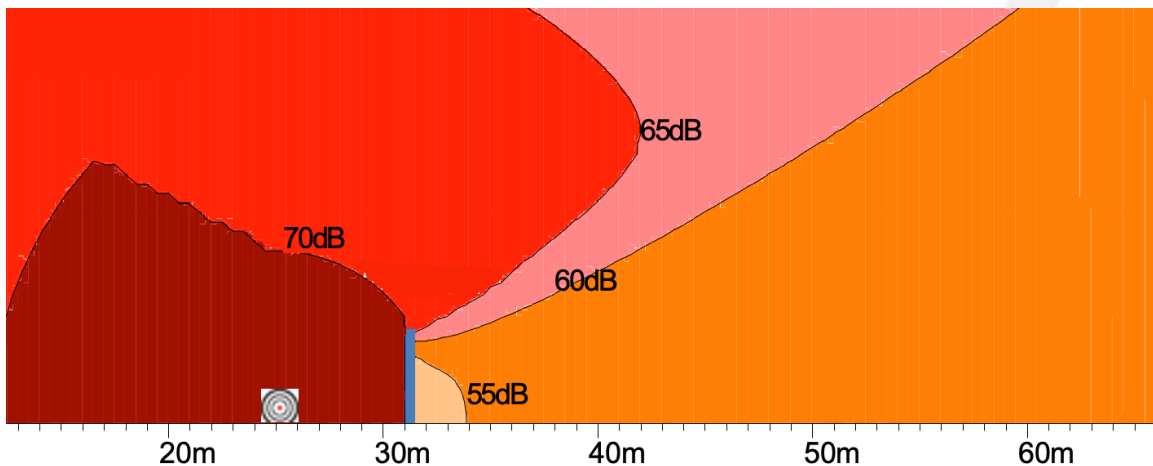
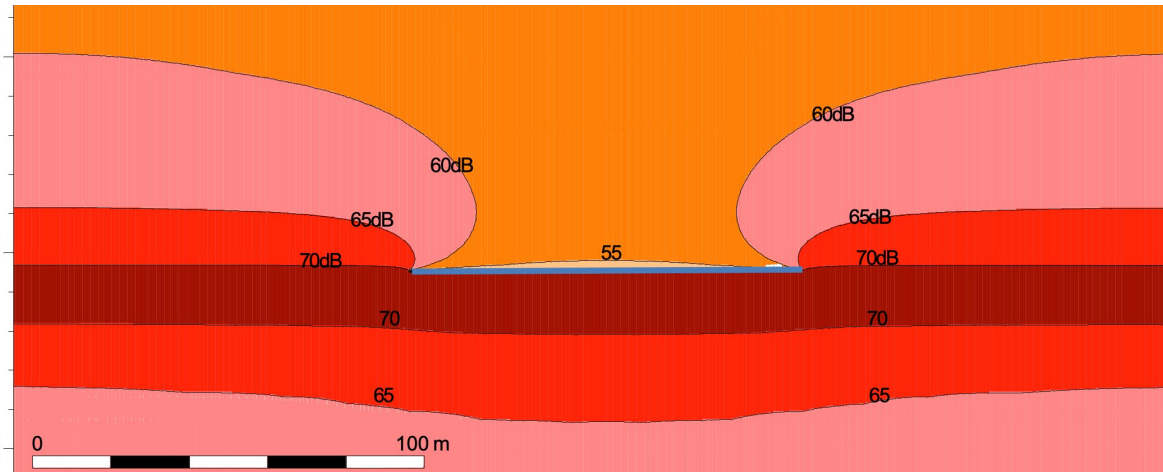
Self-Consumption PV Design



Noise map

Scenario

- Long element
- Linear sound source



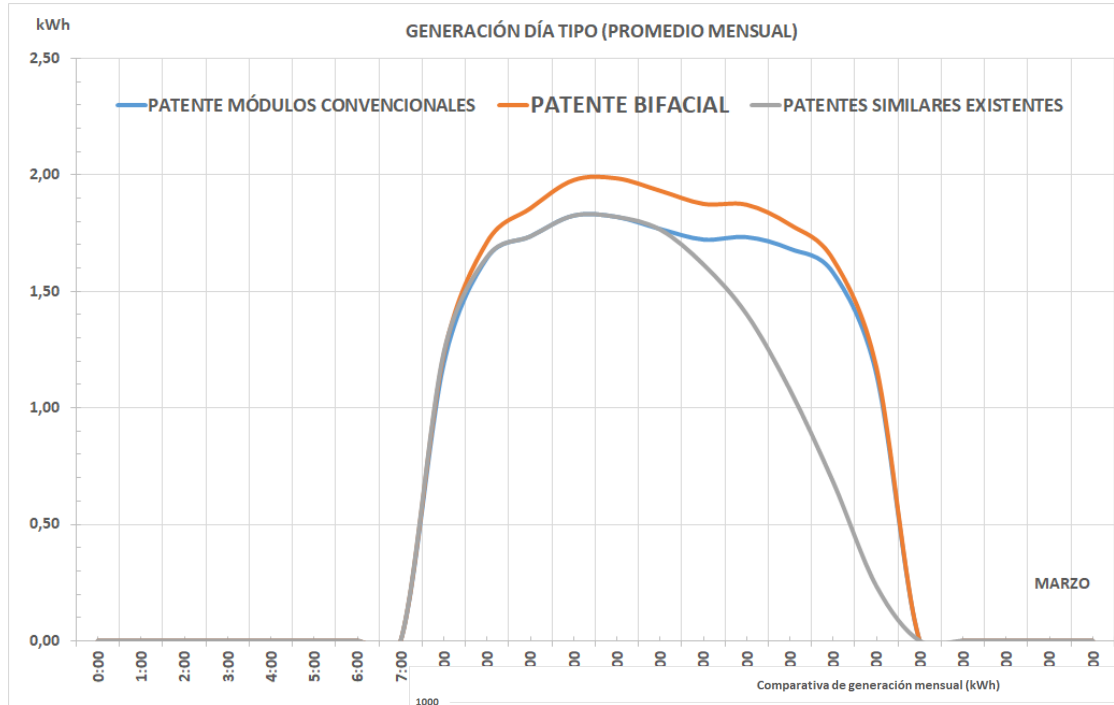
# Preliminary Results

## Energy Improvements (Simulations)

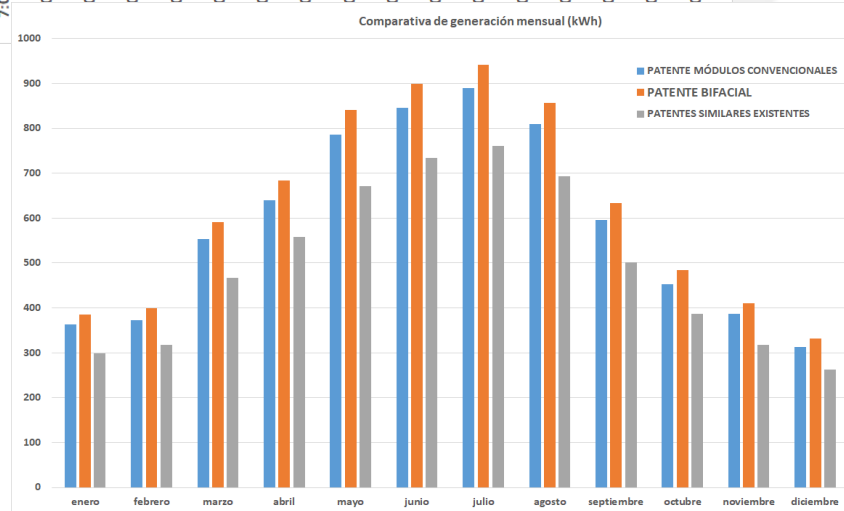
Context

Infrastructure PV Integration

Self-Consumption PV Design



Improves  
power  
generation  
potential over  
any existing  
alternative





# Preliminary Results

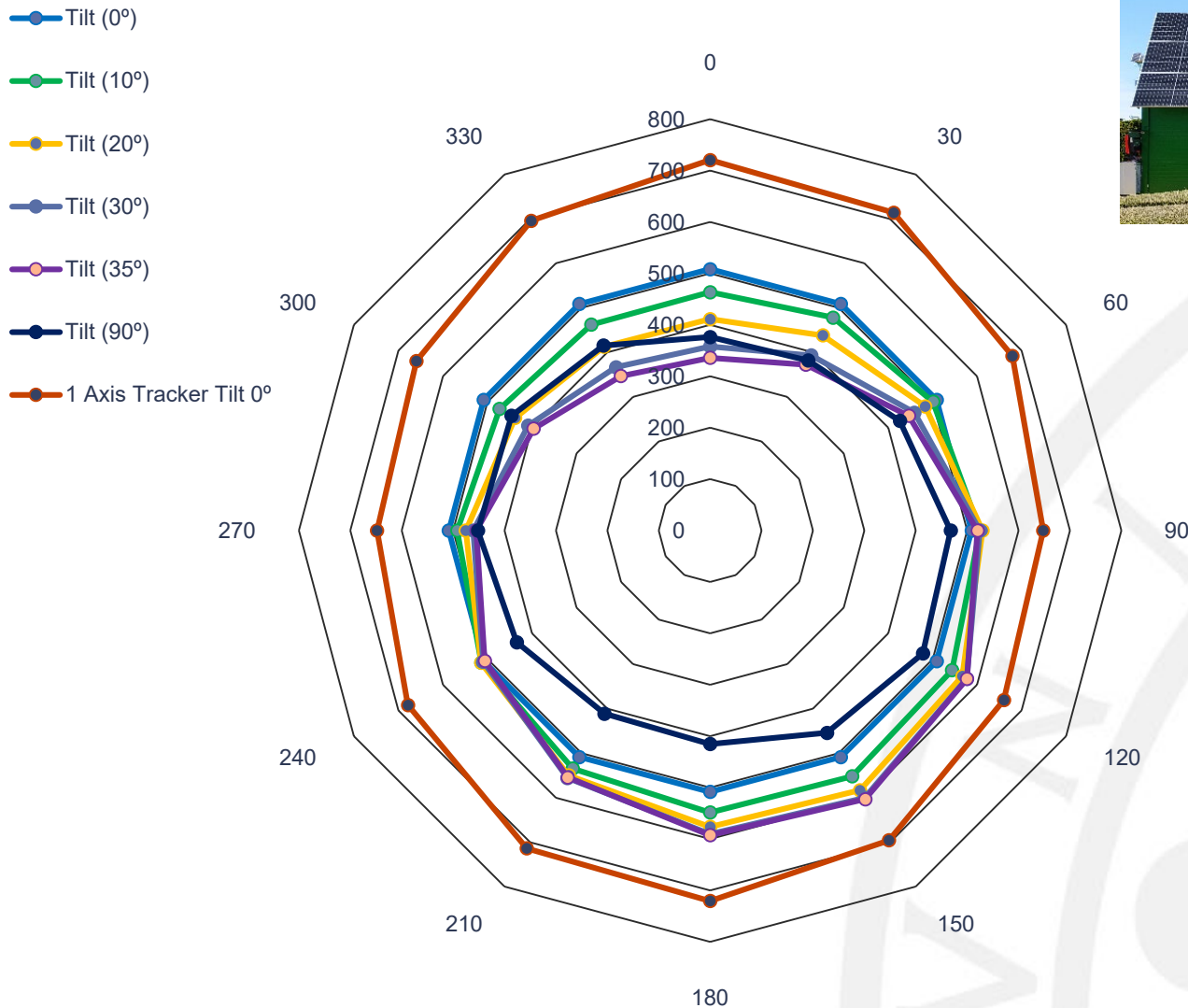
Context

Infrastructure PV Integration

Self-Consumption PV Design

## Energy Improvements (Simulations)

Annual DC Net Energy (kWh/year) - Azimuth (°)



Improves  
power  
generation  
potential over  
any existing  
alternative

under different  
orientations

# Preliminary Results

Context

Infraestructure PV Integration

Self-Consumption PV Design

## Utility Model



Nº SOLICITUD: **U202032453**  
Nº PUBLICACIÓN: **ES1258189**  
**TITULAR/ES:**  
UNIVERSIDAD DE JAÉN

FECHA EXPEDICIÓN: 25/02/2021

Licensing the Utility Model

Collaborate in future projects  
based on this proposal

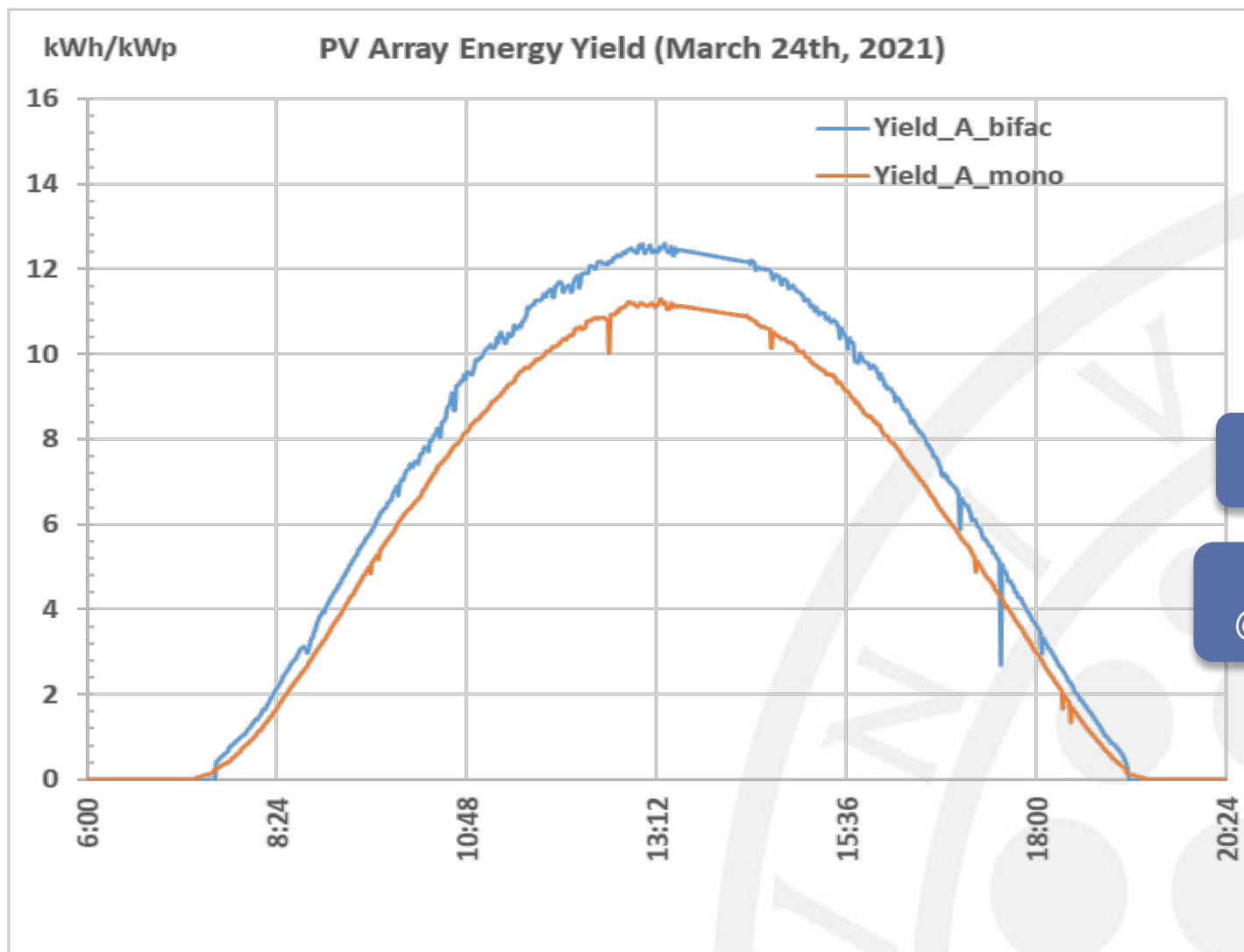
## TÍTULO DE MODELO DE UTILIDAD

Cumplidos los requisitos previstos en la vigente Ley 24/2015, de 24 de julio, de Patentes, se expide el presente TÍTULO, acreditativo de la concesión del Modelo de Utilidad.

Se otorga al titular un derecho de exclusiva en todo el territorio nacional, bajo las condiciones y con las limitaciones en la Ley de Patentes. La duración del modelo de utilidad será de **diez años** contados a partir de la fecha de presentación de la solicitud (11/05/2020).



### Bifacial vs Monofacial

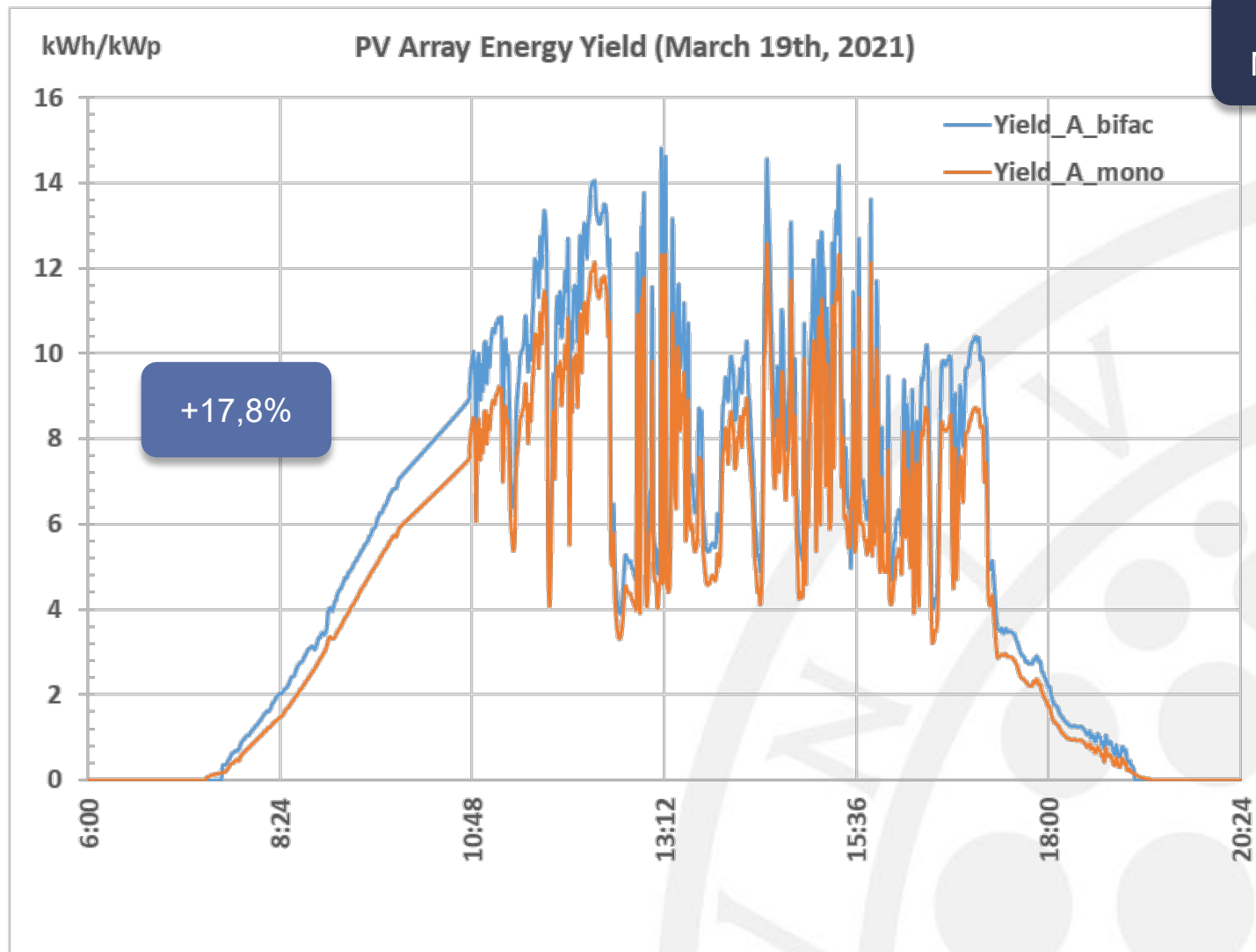


+14,5%

+21,5%  
@Max Diff

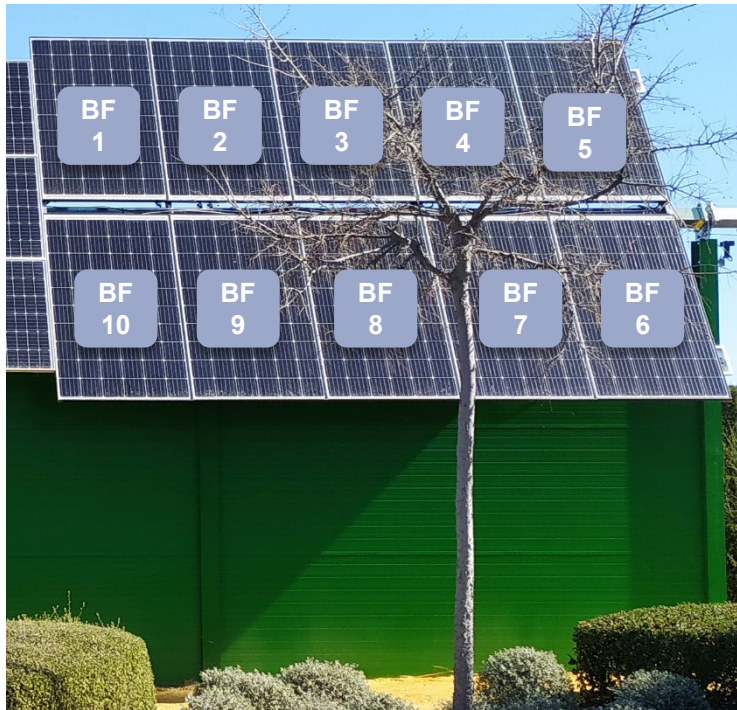
## Bifacial PV Characterisation

### Bifacial vs Monofacial

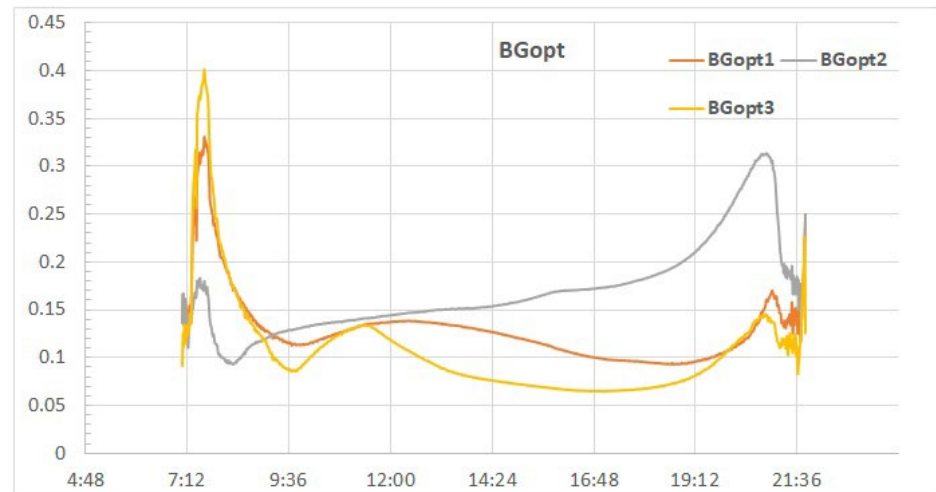
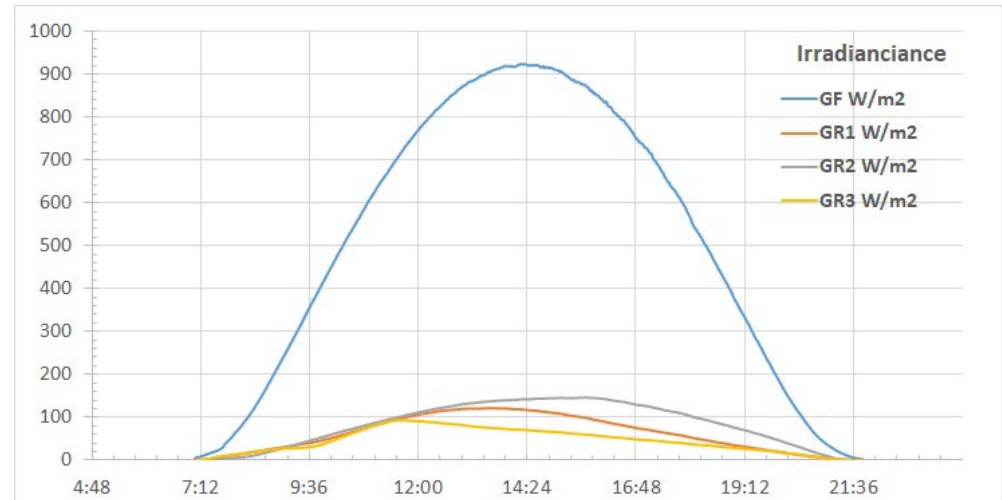




## Bifacial PV Characterisation

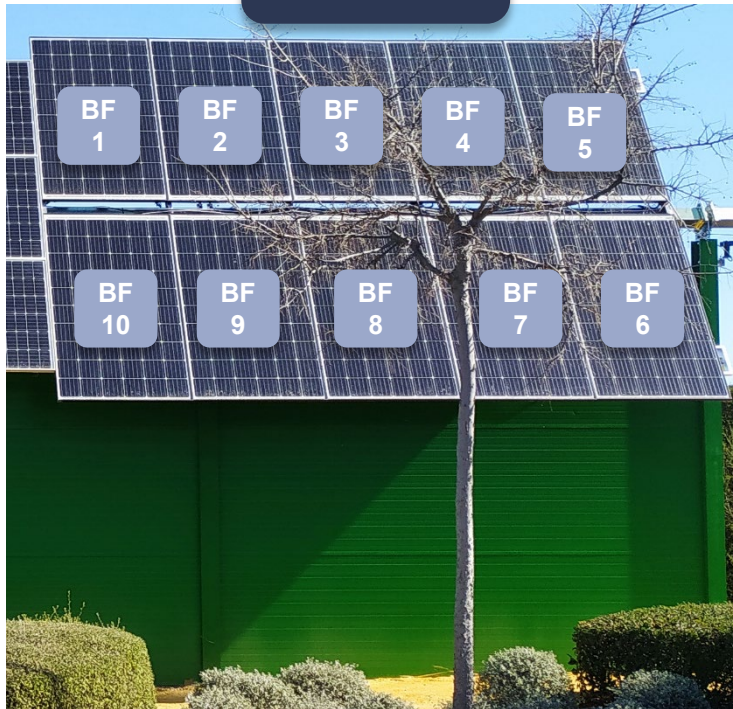


Grear  
vs  
Gfront



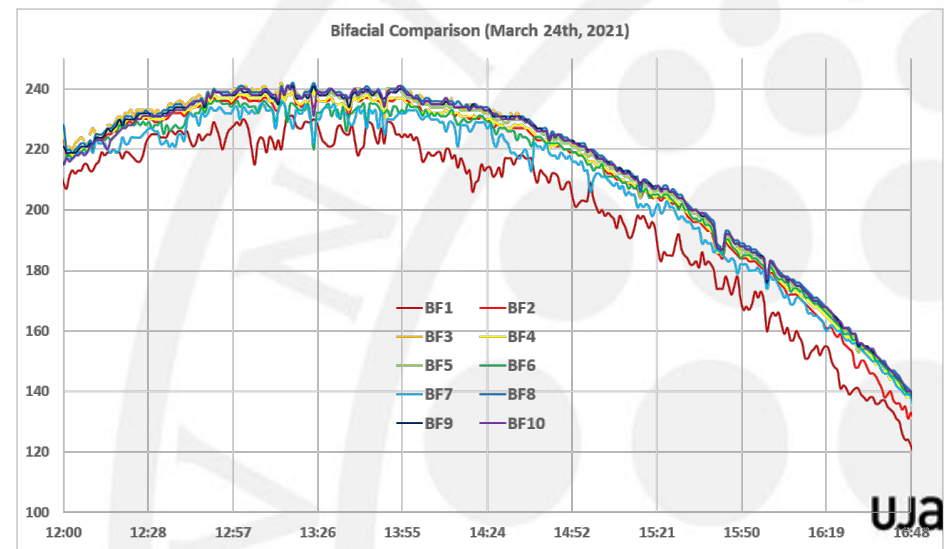
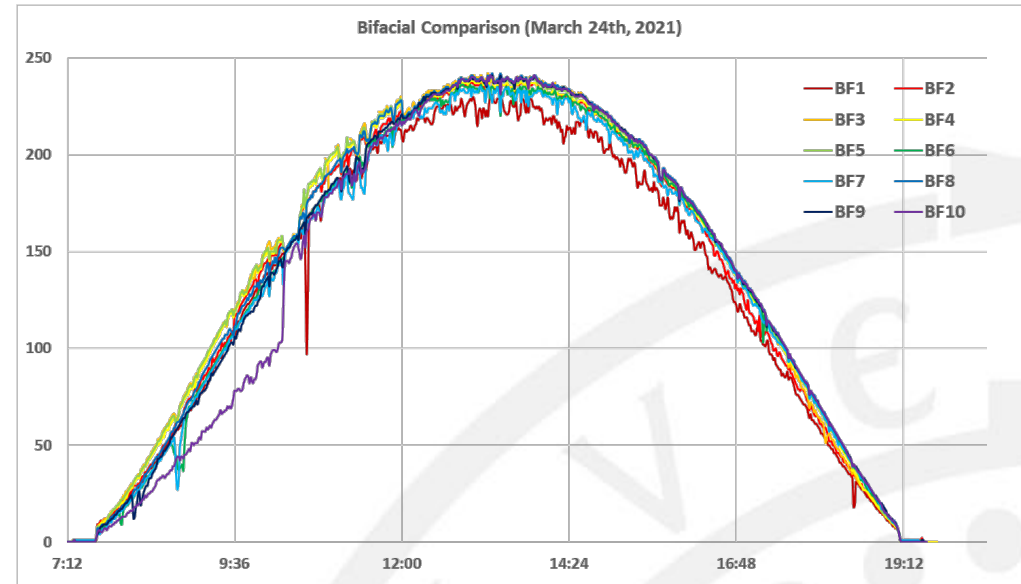
## Bifacial PV Characterisation

### BF Mismatch



@14h → +6.3% (BF1-BF8)

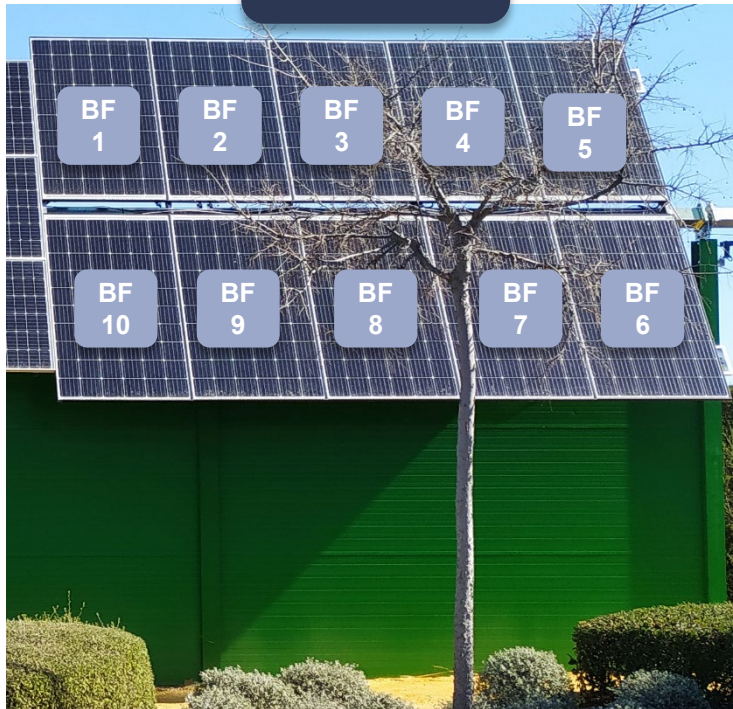
Median Value → +9.8%





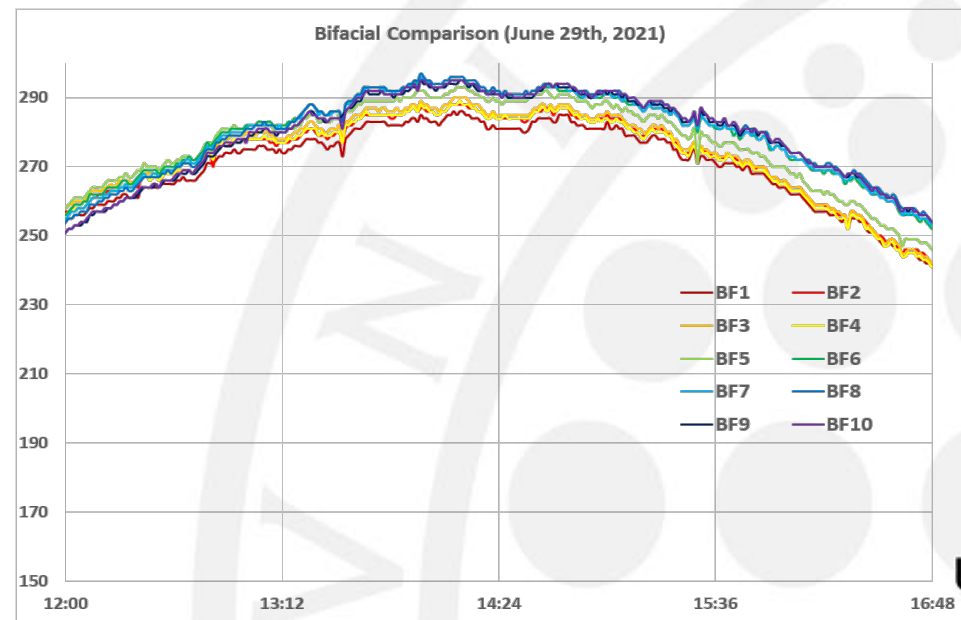
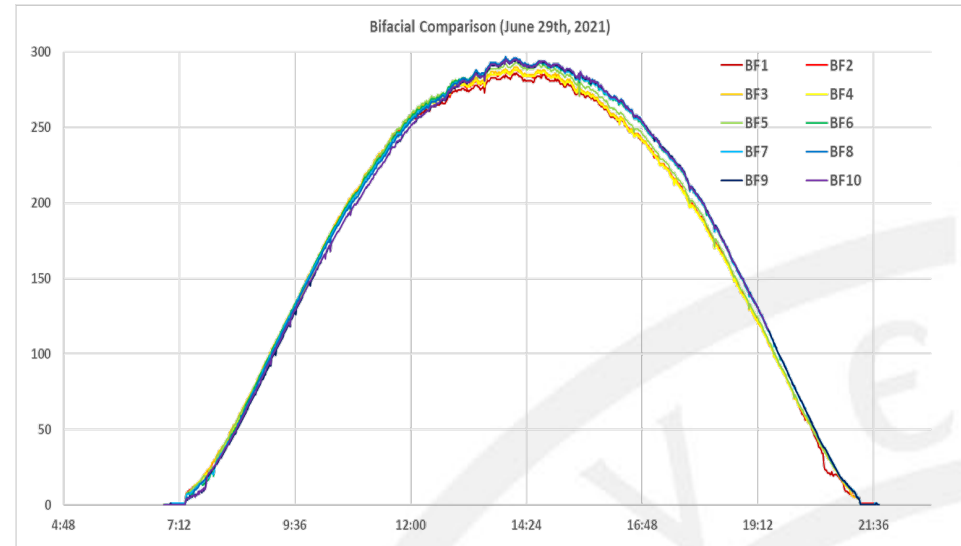
## Bifacial PV Characterisation

### BF Mismatch



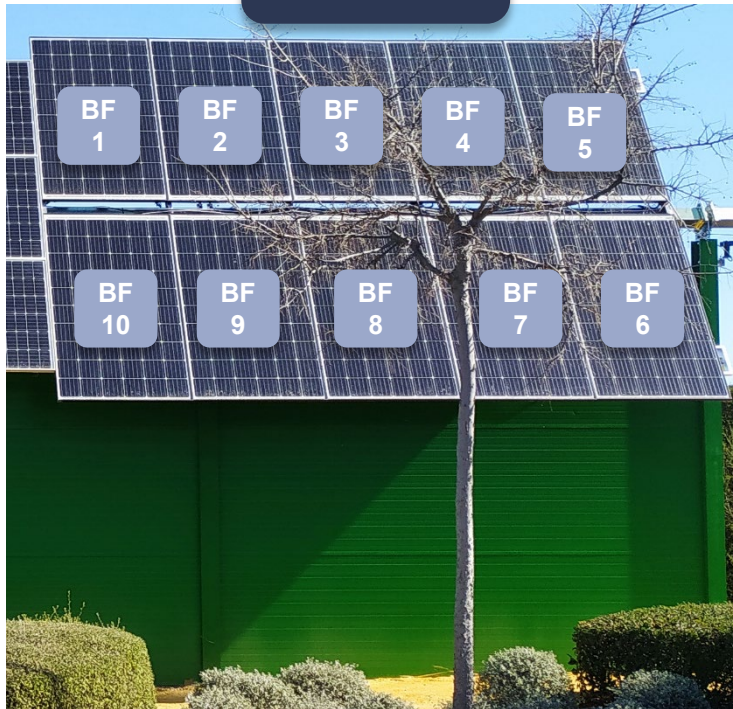
@14h → +3.9% (BF1-BF8)

Median Value → +5.2%

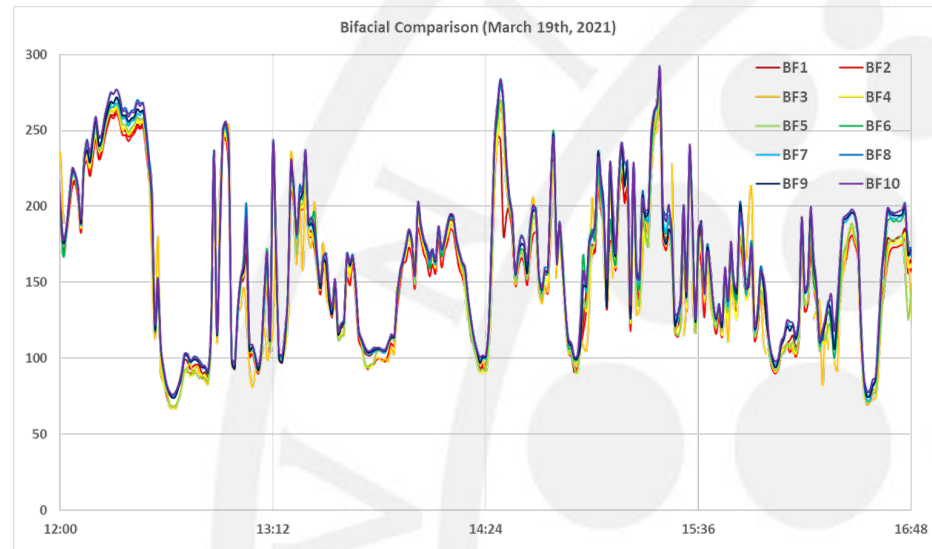
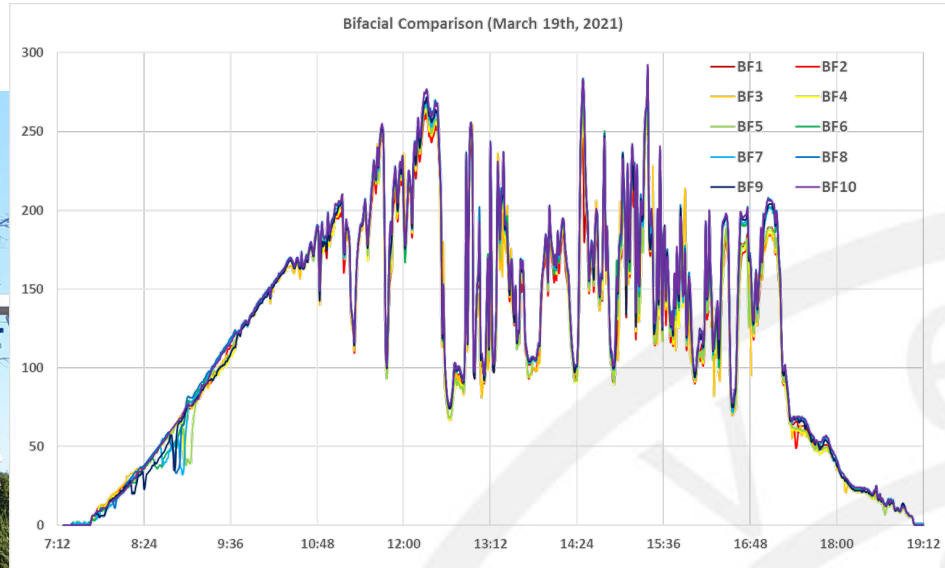


## Bifacial PV Characterisation

BF  
Mismatch



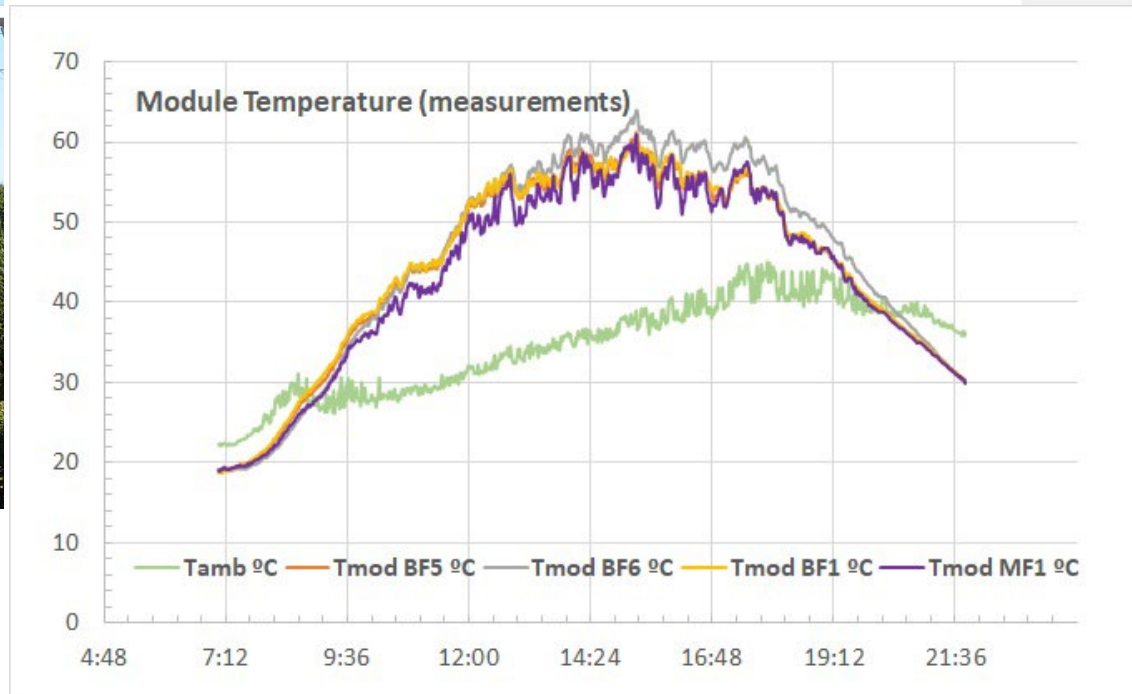
Median Value → +11.5%





## Bifacial PV Characterisation

### Temperature Analysis

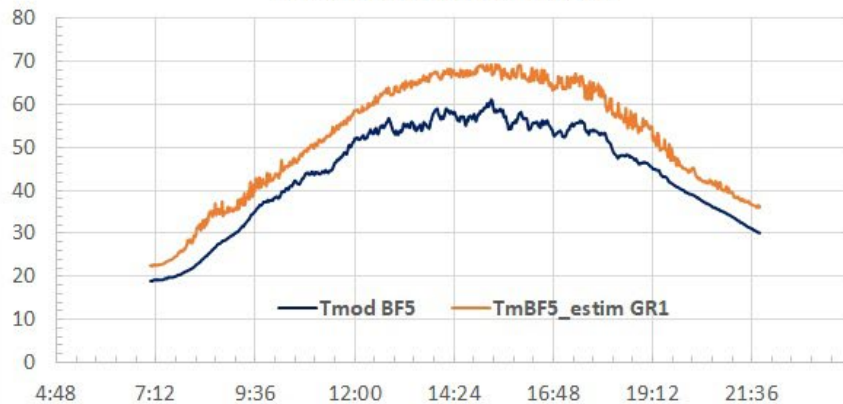


## Bifacial PV Characterisation

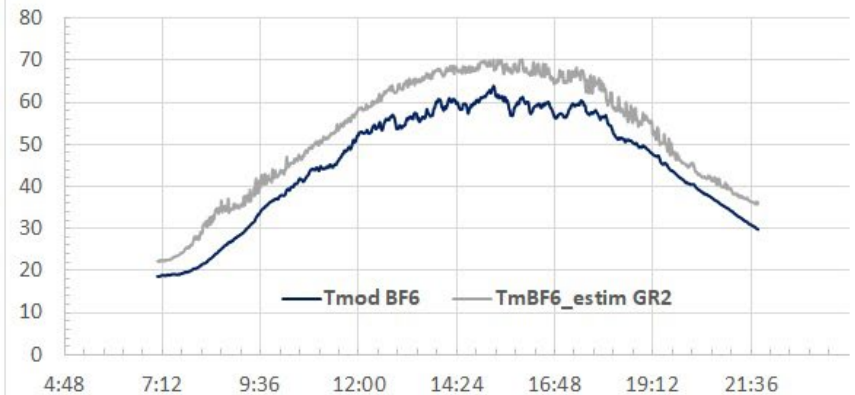


### Temperature Analysis

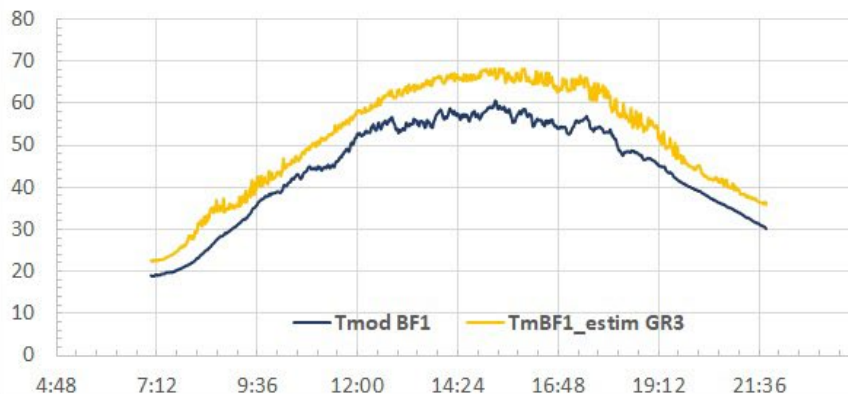
Tmod measured vs calculated



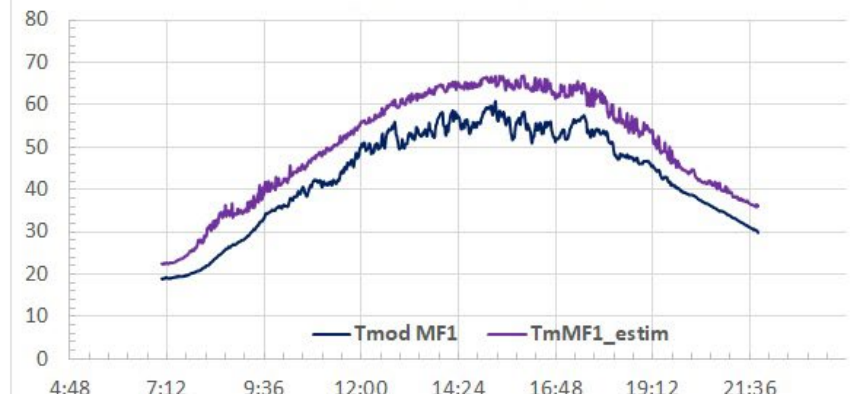
Tmod measured vs calculated



Tmod measured vs calculated

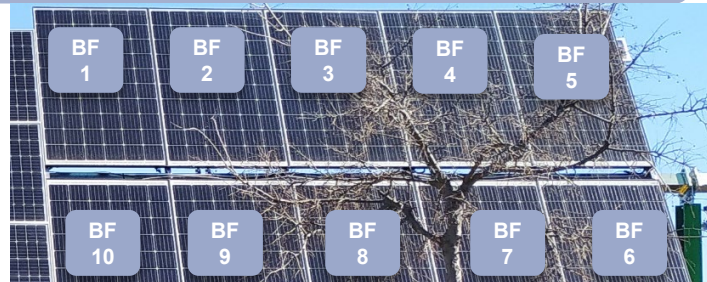


Tmod measured vs calculated

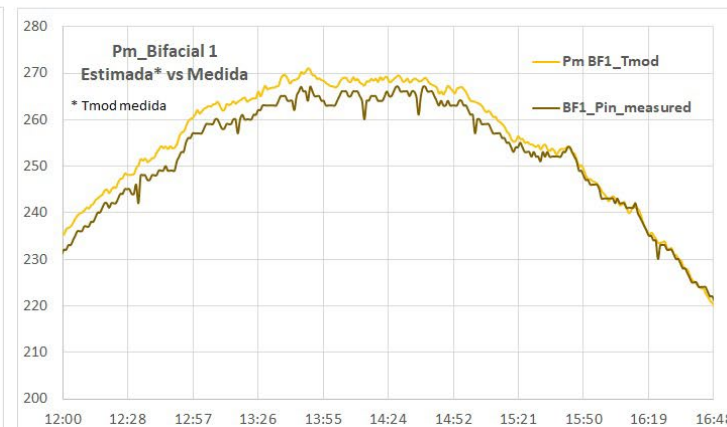
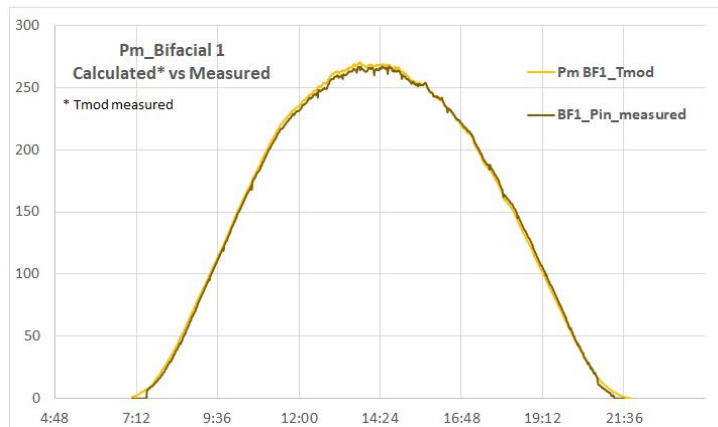
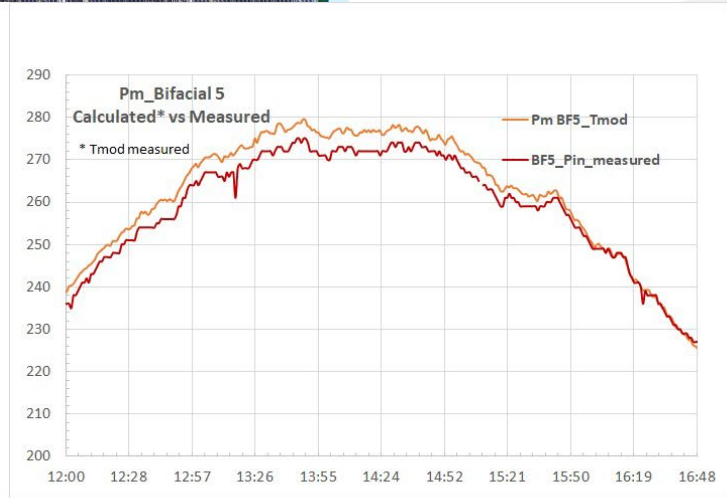
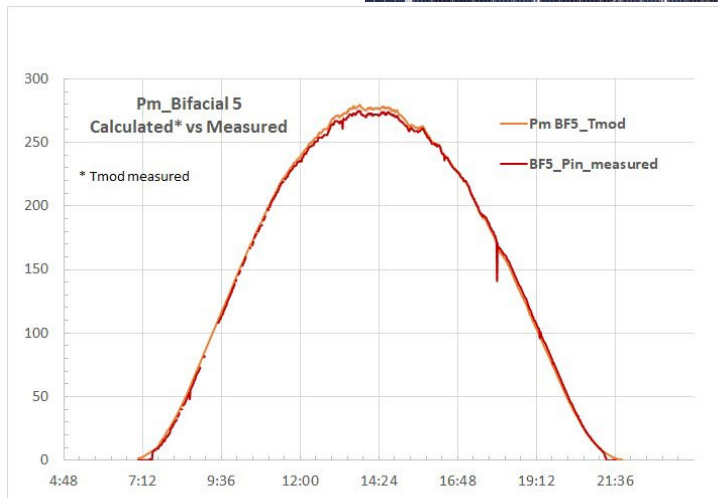




## Bifacial PV Characterisation



Power  
calculations





Universidad de Jaén



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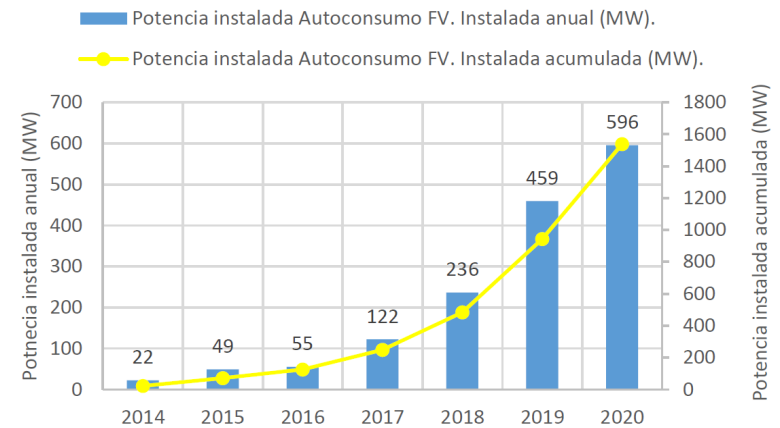
**Context (UJA PV Team and PV news)**

**Infraestructure PV Integration**

**Self-Consumption PV Design Tool**



## Spanish PV Sector: Priorities



FUENTE: Ministerio para la Transición Ecológica y el Reto Demográfico a partir de datos de la Unión Española fotovoltaica (UNEF).

Tipo de consumidor (GW)	2030	
	Escenario OBJETIVO	Escenario ALTA PENETRACIÓN
Comercial	5,8	7,7
Residencial plurifamiliar	1,9	3,8
Residencial unifamiliar	0,1	0,9
Industrial	1,1	1,6
<b>TOTAL NACIONAL<sup>15</sup></b>	<b>9</b>	<b>14</b>

FUENTE: Ministerio para la Transición Ecológica y el Reto Demográfico a partir del informe de potencial IDAE.

## Self-Consumption Designs

### “Standardised” Designs

Conventional  
Modules



South  
Orientations  
(if possible)



Tilt Angles:  
25-35°  
Roof Slope



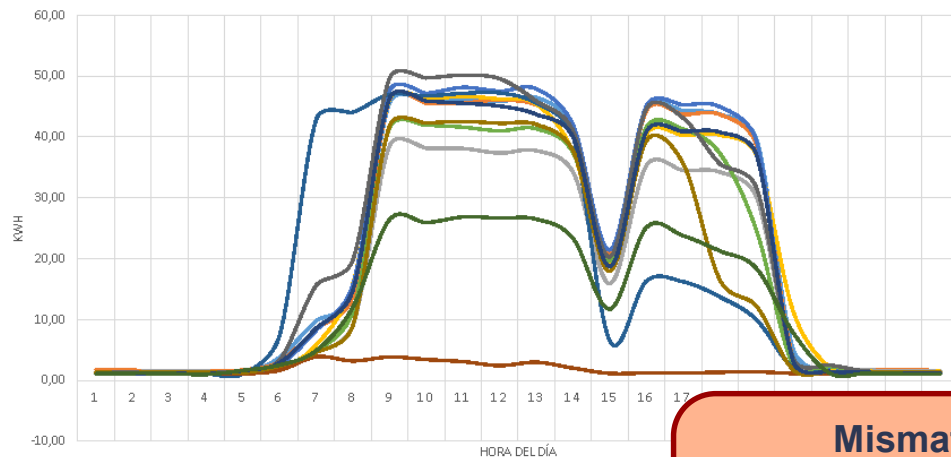


## PV Generation vs Consumption Profiles

### Consumption

CONSUMO MEDIO DIARIA MENSUAL

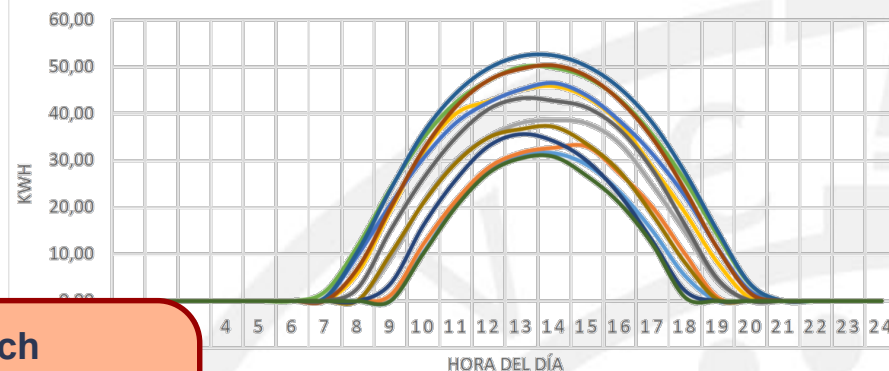
ENERO FEBRERO MARZO ABRIL MAYO JUNIO  
JULIO AGOSTO SEPTIEMBRE OCTUBRE NOVIEMBRE DICIEMBRE



### PV Generation

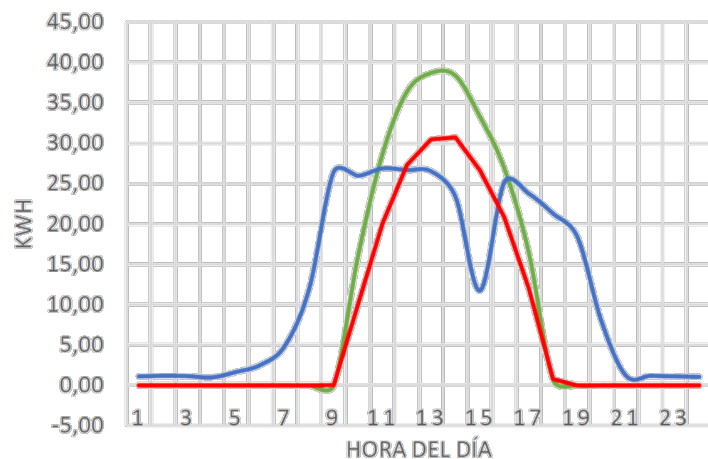
MEDIA DIARIA MENSUAL

ENERO FEBRERO MARZO ABRIL  
MAYO JUNIO JULIO AGOSTO  
SEPTIEMBRE OCTUBRE NOVIEMBRE DICIEMBRE

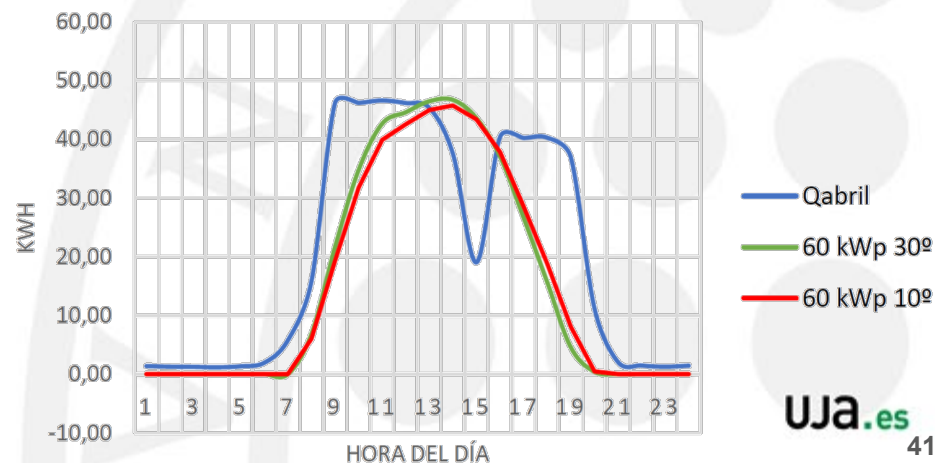


**Mismatch  
Consumption –  
PV Generation**

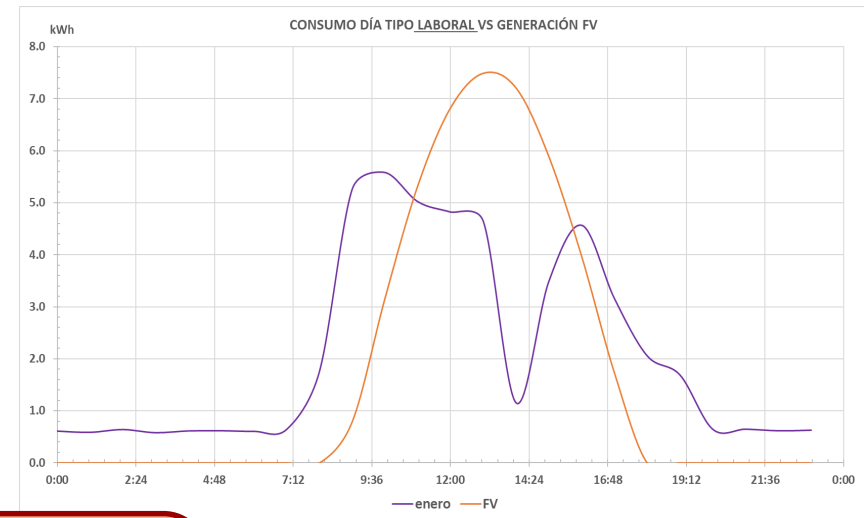
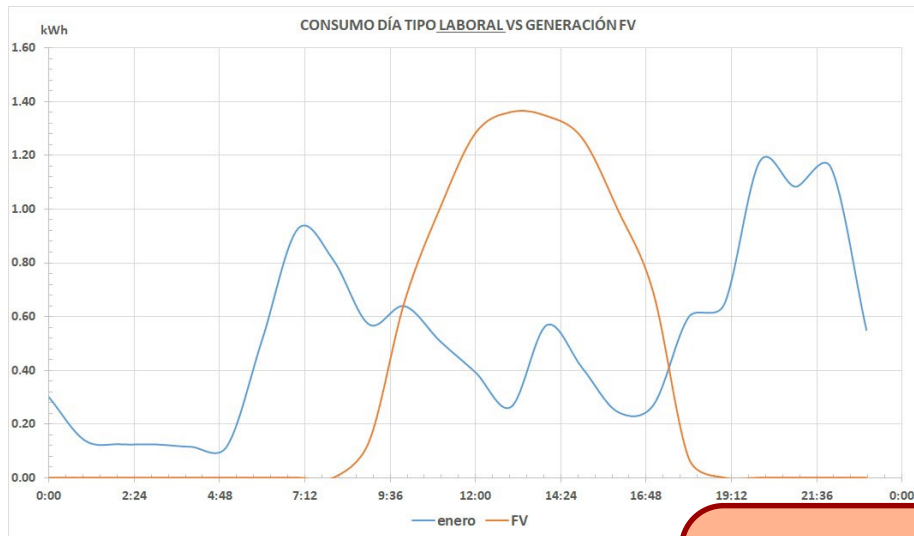
### DICIEMBRE



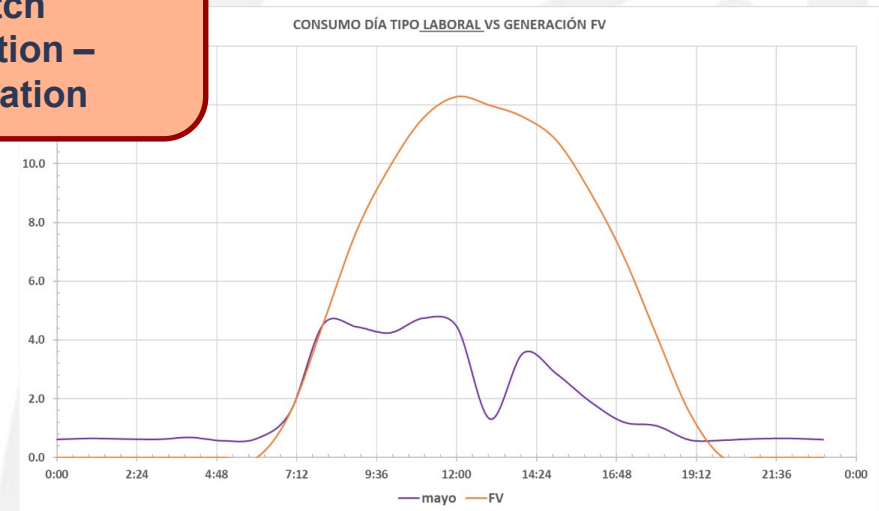
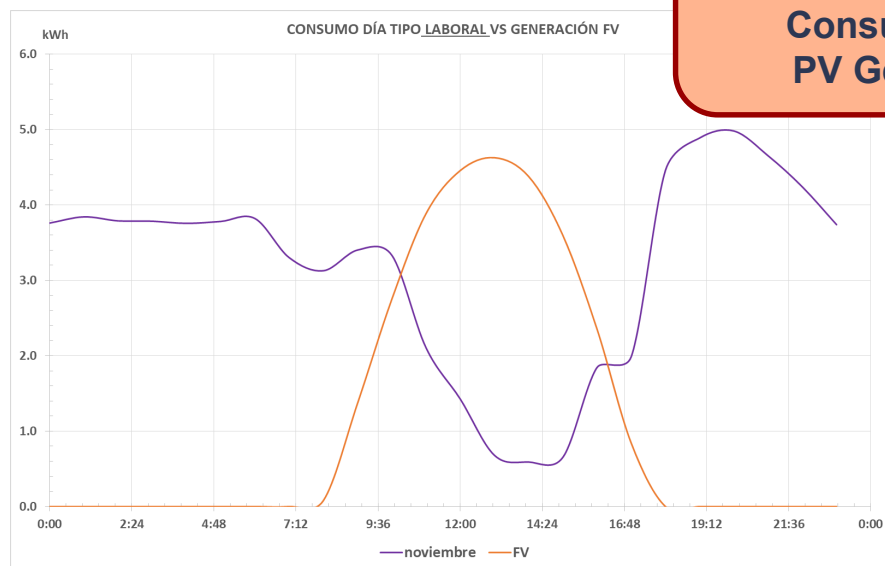
### ABRIL



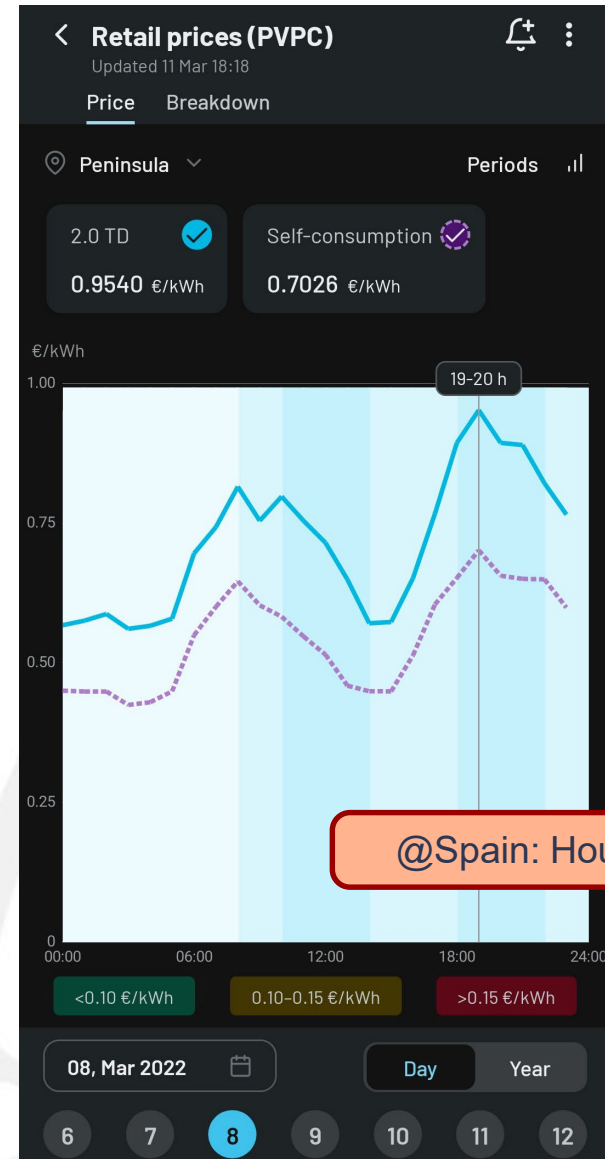
## PV Generation vs Consumption Profiles



**Mismatch  
Consumption –  
PV Generation**







# Design optimisation tool


## Joint Venture

Context

Infrastructure PV Integration

Self-Consumption PV Design

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### Bienvenido a FotoV

La energía solar fotovoltaica se ha convertido en una alternativa rentable para el suministro de la electricidad en los hogares sustituyendo, al menos parcialmente, el consumo eléctrico que se venía realizando de manera tradicional en nuestras viviendas, por una fuente de energía renovable que aprovecha el recurso solar disponible.

Con esta aplicación podrás obtener, a partir de tu curva de consumo, un dimensionado de un sistema fotovoltaico adaptado a tus necesidades usando técnicas de computación evolutiva. Más concretamente: Algoritmos genéticos.

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Grupo SIMIDAT

Grupo IDEA

Universidad de Jaén

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Universidad de Jaén



**IDEA Photovoltaic  
Engineering  
Research Team**



**Intelligent Systems  
and Data Mining  
Research Team**



# Design optimisation tool

Context

Infraestructure PV Integration

Self-Consumption PV Design

Customised design solution

Experimentos realizados	
Experimento ID: 48	
Información básica	
Fecha	March 8, 2022, 3:25 a.m.
Latitud	37.77342006532819
Longitud	-3.7868928909301762
Curva de consumo	cristobalmerged.csv
Total de energía consumida	9997.9 kwh
Coste sin placas	3465.04 €

Resumen	5 modulos - 2.5 kw	6 modulos - 3.0 kw	7 modulos - 3.5 kw	8 modulos - 4.0 kw	9 modulos - 4.5 kw
Ejecución	Coste sin compensación	Coste con compensación	Energía generada	Amortización	
5 modulos - 2.5 kw	3288.37 €	2983.33 €	4746.11 kWh	7.781652861680263 periodos	
6 modulos - 3.0 kw	3271.63 €	2885.6 €	5720.61 kWh	7.763012563854756 periodos	
7 modulos - 3.5 kw	3257.7 €	2799.73 €	6653.49 kWh	7.887901880326466 periodos	
8 modulos - 4.0 kw	3245.2 €	2721.79 €	7695.46 kWh	8.069424823410698 periodos	
9 modulos - 4.5 kw	3241.05 €	2638.97 €	8421.09 kWh	8.167951868485721 periodos	

User's  
Consumption  
Profile



PV Generation  
Simulation



Electricity tariffs

Hourly basis

# Design optimisation tool

## Customised design solution

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Coste sin placas

3465.04 €

Resumen

5 modulos - 2.5 kw

6 modulos - 3.0 kw

7 modulos - 3.5 kw

8 modulos - 4.0 kw

9 modulos - 4.5 kw

## Resultados del algoritmo

Tiempo de ejecución	0:16:07.830000 s
Coste instalación	4498.2 €
Coste total con placas (sin compensación)	3271.63 €
Coste total con placas (con compensación)	2885.6 €
Energía producida	5720.61 kWh
Energía comprada	7241.78 kWh
Energía autoconsumida	2756.12 kWh
Amortización (en periodos dados por la curva de consumo, sin compensación)	23.25732699022803 periodos
Amortización (en periodos dados por la curva de consumo, con compensación)	7.763012563854756 periodos

Nº Modulo	Nombre	Descripción	Potencia (kw)	Inclinación (°)	Acimut y orientación real (°, siendo 0° el Sur)
1	Sin nombre	Sin descripción	0.4998	40.0	150.0°, NNW (Nornoroeste)
2	Sin nombre	Sin descripción	0.4998	40.0	150.0°, NNW (Nornoroeste)
3	Sin nombre	Sin descripción	0.4998	40.0	150.0°, NNW (Nornoroeste)
4	Sin nombre	Sin descripción	0.4998	40.0	150.0°, NNW (Nornoroeste)
5	Sin nombre	Sin descripción	0.4998	40.0	150.0°, NNW (Nornoroeste)
6	Sin nombre	Sin descripción	0.4998	40.0	150.0°, NNW (Nornoroeste)

# Design optimisation tool

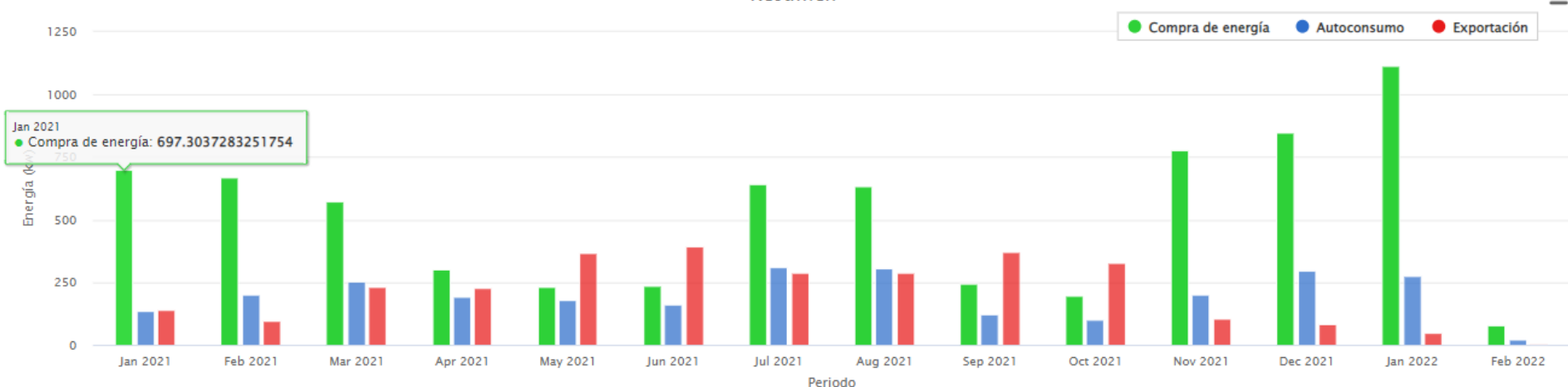
## Customised design solution

Context

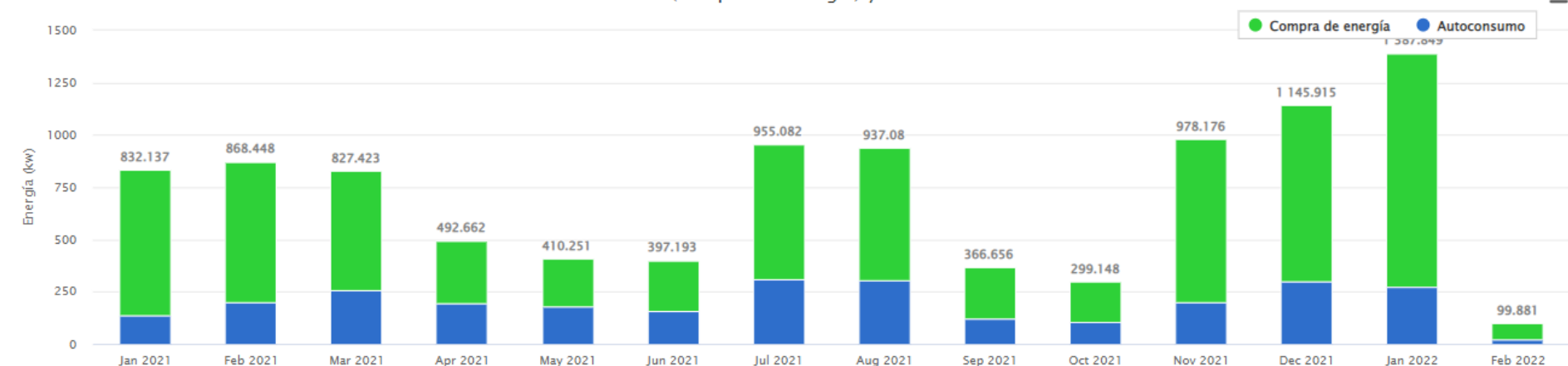
Infraestructure PV Integration

Self-Consumption PV Design

Resumen



Consumo (compra de energía) y autoconsumo





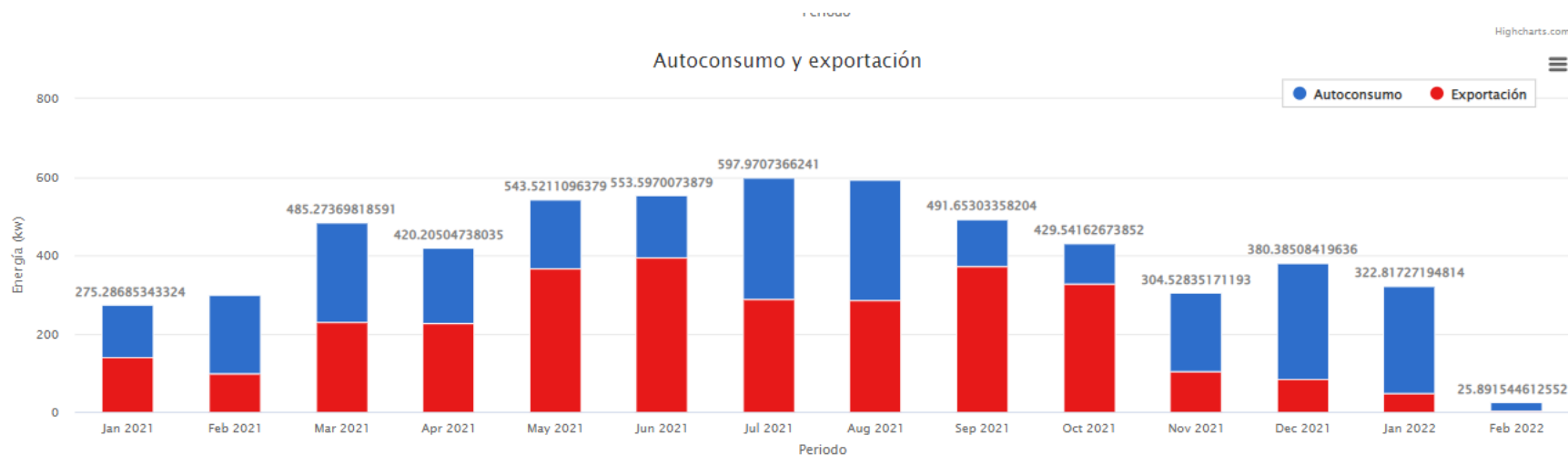
# Design optimisation tool

## Customised design solution

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# Design optimisation tool

## Customised design solution

Context

Infraestructure PV Integration

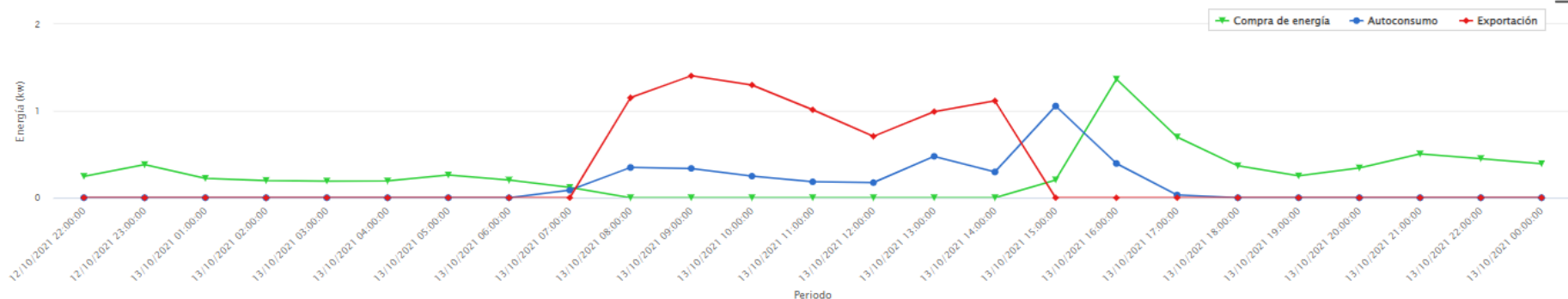
Self-Consumption PV Design

Realizar consulta

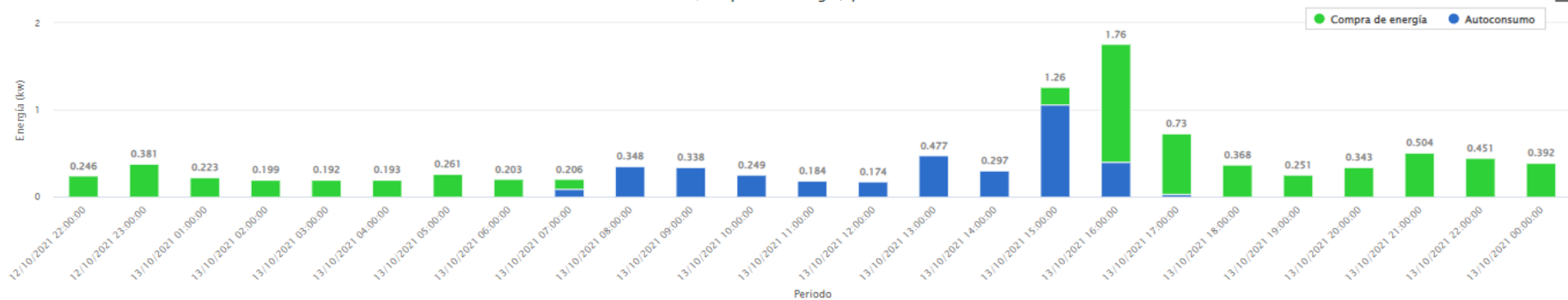
13/10/2021

14/10/2021

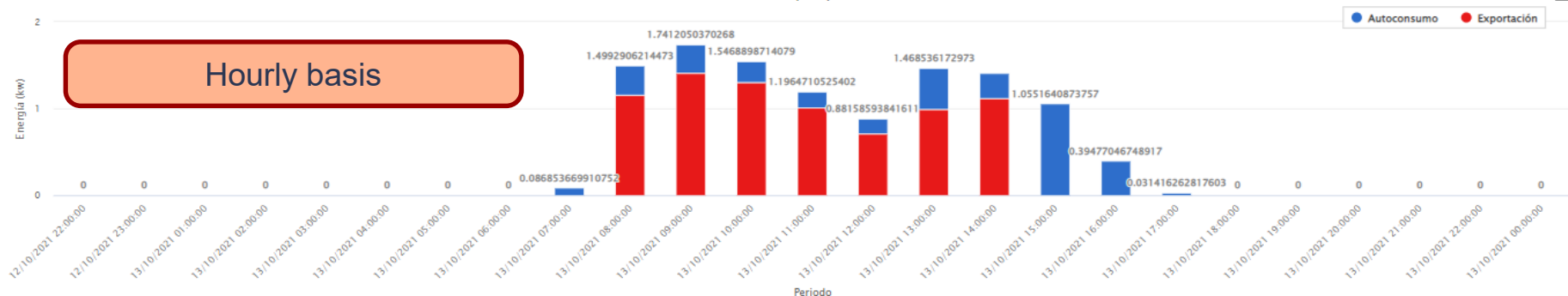
Resumen



Consumo (compra de energía) y autoconsumo



Autoconsumo y exportación



Hourly basis

# Design optimisation tool

## Customised design solution

Context

Infraestructure PV Integration

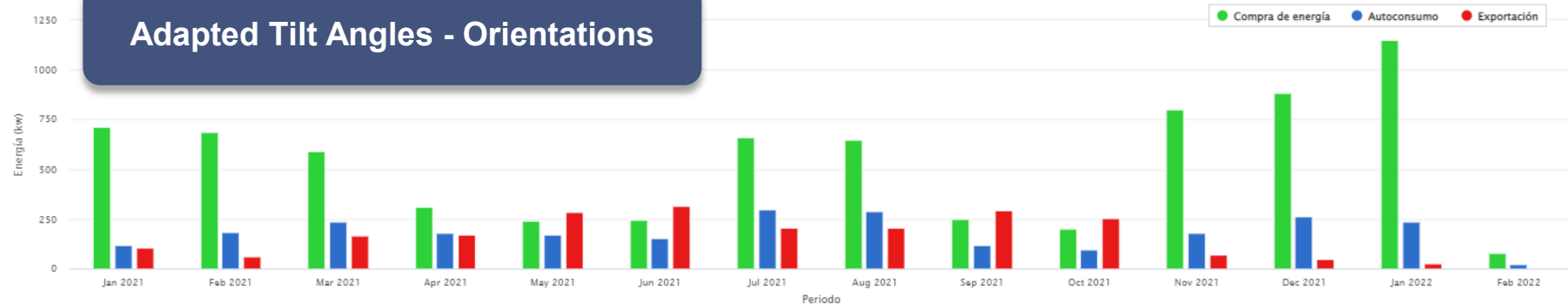
Self-Consumption PV Design

Nº Modulo	Nombre	Descripción	Potencia (kw)	Inclinación (°)	Acimut y orientación real (°, siendo 0° el Sur)
1	Sin nombre	Sin descripción	0.4998	35.0	165.0°, NNW (Nornoroeste)
2	Sin nombre	Sin descripción	0.4998	30.0	155.0°, NNW (Nornoroeste)
3	Sin nombre	Sin descripción	0.4998	40.0	140.0°, NW (Noroeste)
4	Sin nombre	Sin descripción	0.4998	40.0	150.0°, NNW (Nornoroeste)
5	Sin nombre	Sin descripción	0.4998	45.0	145.0°, NW (Noroeste)

Presentar datos por mes

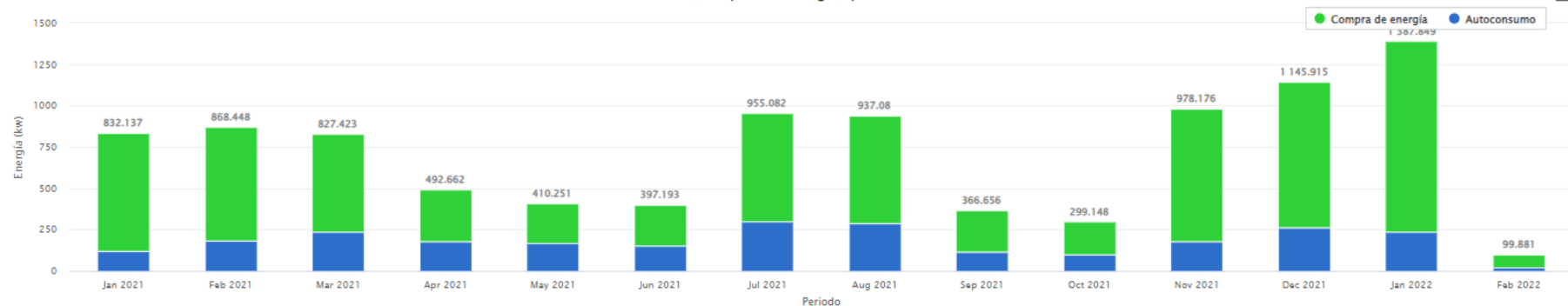
### Adapted Tilt Angles - Orientations

Resumen



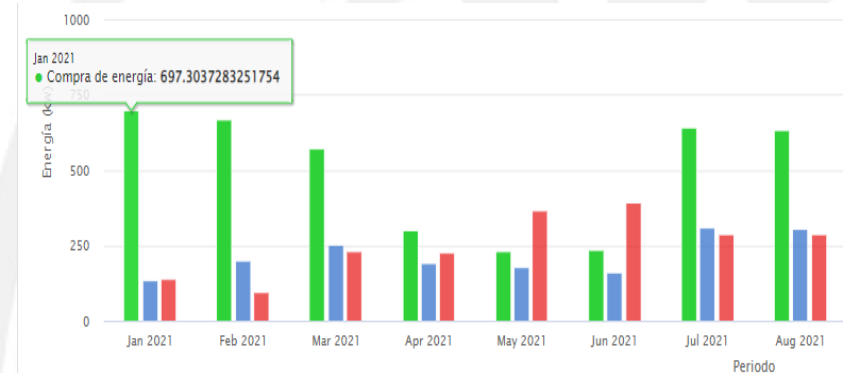
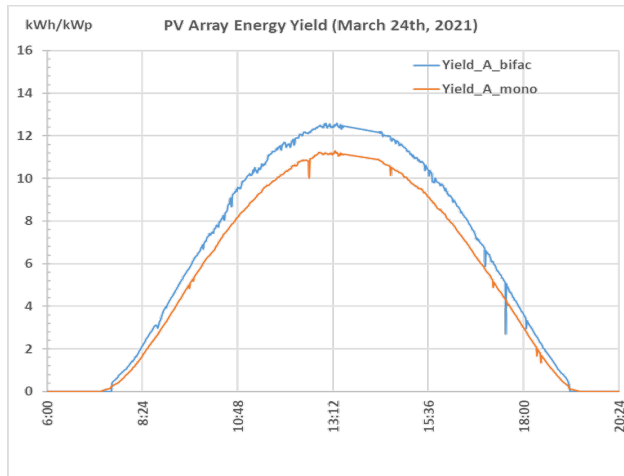
Highcharts.com

Consumo (compra de energía) y autoconsumo





## Photovoltaic Engineering Applications: Alternatives to standard designs



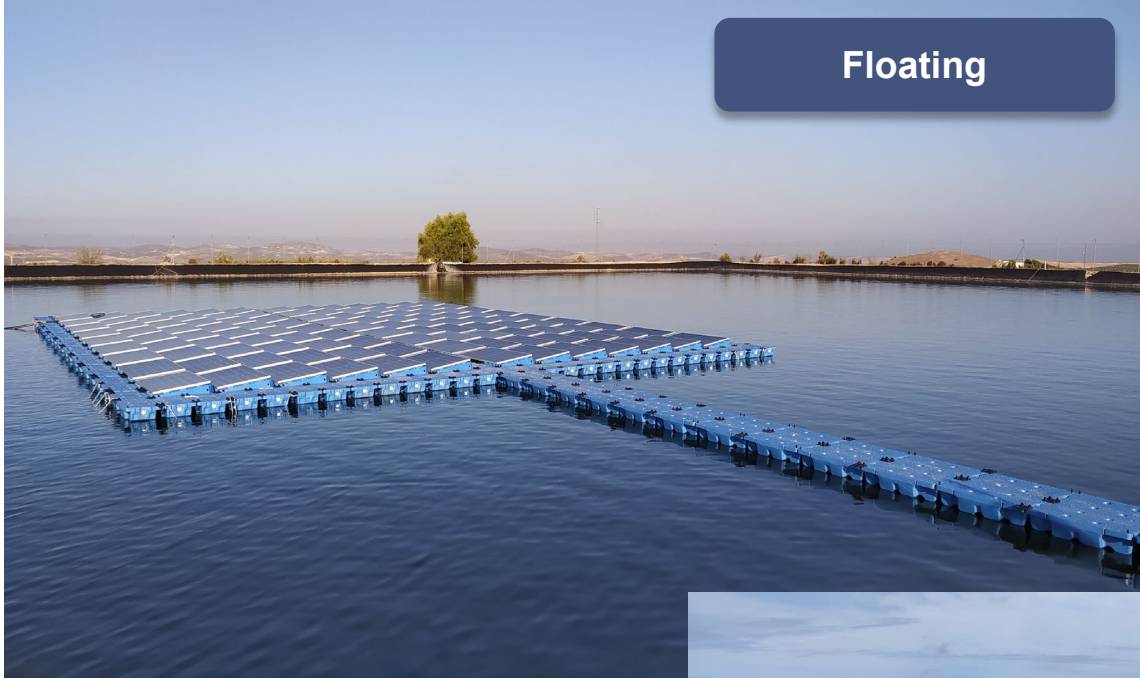
# Next Steps

Context

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Floating



Bifacial





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P  A R L P V

# Photovoltaic Engineering Applications: Alternatives to standard designs

COST Action PEARL PV's Conference  
Enabling the PV Terawatt Transition

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IDEA PV Research Team - University of Jaén

Session 1: PV in Grids  
March 14<sup>th</sup>, 2022