

Assessing end-of-life failure modes in PV modules

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PV modules

Modules are more than silicon







PV modules

Modules are more than silicon







Module end-of-life failure







Risk factors for end-of-life failure

Delamination:

- BOM quality, compatibility
- Process (lamination) quality
- Interface degradation



Corrosion:

- Moisture ingress
- EVA degradation (acetic acid generation)
- Electrical currents







Test to failure

1. Accelerated delamination tests



2. Accelerated acid corrosion tests







Test to failure

1. Accelerated delamination tests

Select	tive de	lamina	tion	

2. Accelerated acid corrosion tests







Accelerated delamination tests



Conditions

85°C/85% RH

-40°C to 85°C

UVA fluor. 0.7 W m⁻²

(@340 nm), 65°C

Neuchâtel, CH

Increasing delamination area





Weathering test

Damp heat

Thermal cycling

UV

Outdoor



Delamination: module performance



Delamination: degradation mechanism

Delamination facilitates corrosion

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IMT NEUCHATEL



EPFI

Test to failure

1. Accelerated delamination tests

Select	ive de	laminat	tion	

2. Accelerated acid corrosion tests







Accelerated acid corrosion tests





Corrosion: visual evidence

Discoloration



Ribbon detachment



Tests with >1% acid too aggressive

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Corrosion: module performance



Corrosion: degradation products

PbO₂ main corrosion product for all conditions, accumulation along fingers, busbar





Conclusions



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